

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Richmond Petroleum Inc. (214) 720-7730

3. ADDRESS OF OPERATOR

2651 N. Harwood 5th Floor, Dallas, Tx. 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1370' FNL & 1010' FEL (SWNE)

SENE

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6 air miles NE of Blanco, NM

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

1,270'

16. NO. OF ACRES IN LEASE

2,560

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

N/ 320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

380'

19. PROPOSED DEPTH

2,600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.

PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START\*

July 1, 1990

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24* (J-55)	240'	*140 sx or to surface
7-7/8"	5-1/2"	15.5* (K-55)	2,600'	*400 sx or to surface

RECEIVED

JUL 31 1990

OIL CON. DIV.  
DIST. 3

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

TITLE Consultant

DATE

6-19-90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

cc: BLM (3, + 2 for OCD), Delventhal

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 23 1990  
AREA MANAGER

NMOCD

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>RICHMOND PETROLEUM, INC</b>			Lease <b>Federal 34</b>		Well No. <b>#1</b>
Unit Letter <b>H</b>	Section <b>34</b>	Township <b>30 North</b>	Range <b>9 West</b>	County <b>NMPM San Juan</b>	

Actual Footage Location of Well:

**1370** feet from the **North** line and **1010** feet from the **East** line

Ground level Elev. <b>5724'</b>	Producing Formation <b>Fruitland</b>	Pool <b>Basin-Fruitland Coal Gas</b>	Dedicated Acreage: <b>320</b> Acres
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1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

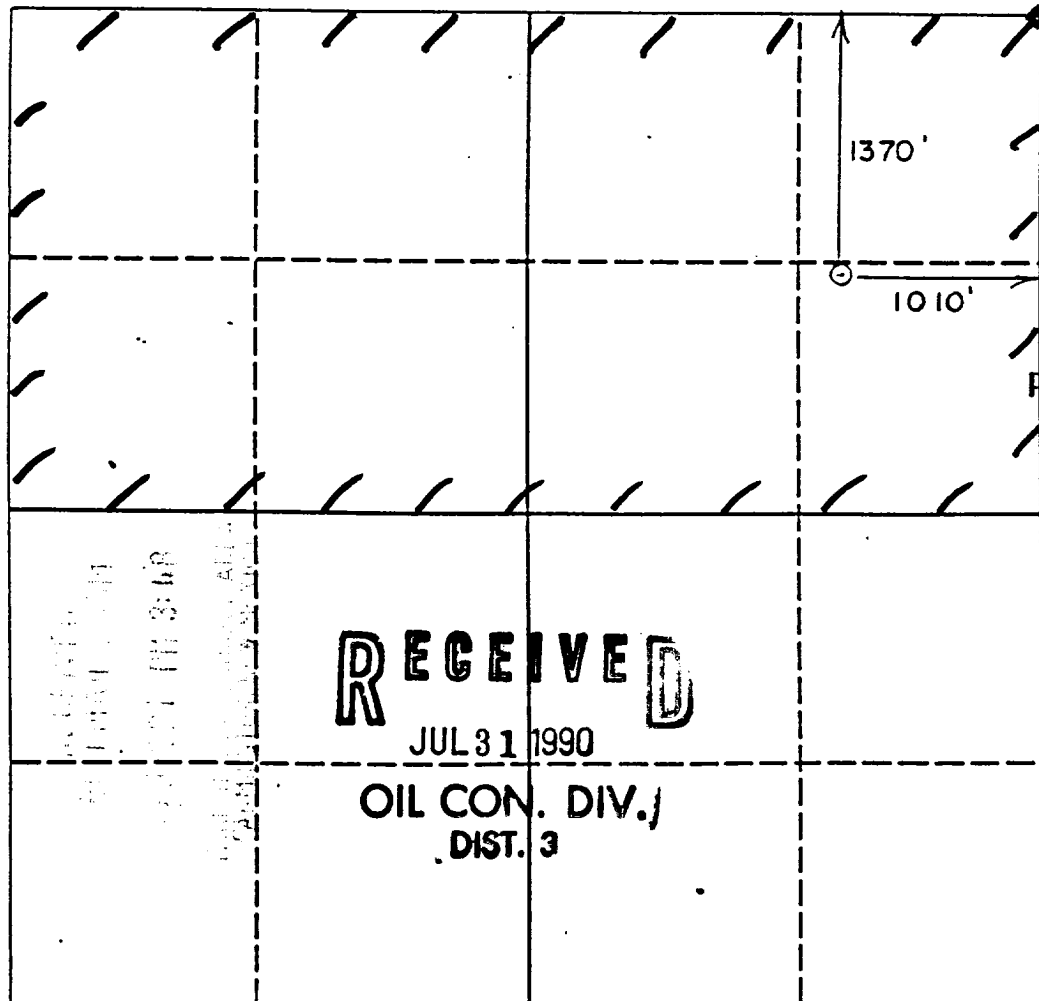
2. If more than one lease is dedicated to the well; outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

**Brian Wood**

Position

**Consultant**

Company

**Richmond Petroleum Inc.**

Date

**June 19, 1990**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**9 June '90**

Signature & Seal of Professional Surveyor

Certificate No.

**6844**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0