

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-1  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

SF 078139

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. NAME OF OPERATOR Richmond Petroleum Inc.	3. ADDRESS OF OPERATOR P.O. Drawer 2039, Farmington, NM 87499	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1370' FNL, 1010' FEL	5. UNIT AGREEMENT NAME	6. FARM OR LEASE NAME Federal 30-9-34	7. WELL NO. 1	8. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	9. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 34-30N-9W NMPM	10. COUNTY OR PARISH San Juan	11. STATE NM
12. PERMIT NO. 30-045-28042	13. ELEVATIONS (Show whether DF, RT, GR, etc.) 5724' GR									

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spud well 3:00 P.M. 12/3/90.

Drilled 12 1/4" hole to 253' KB. Ran 6 jts. of 8 5/8", 28#, J-55, 8rd, ST&C surface casing. Cemented casing with 400 sx (472 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Circulated 12 bbls of cement to surface. Casing set at 248' KB. Shut in casing and WOC for 12 hours.

Pressure tested BOPs and surface casing to 1000 psi for 30 min. Drilled 7 7/8" hole to 2600' KB. Ran 64 jts. of 4 1/2", 11.6#, J-55 casing. Cemented casing with 250 sx (968 cf) of Class B cement containing 3% Sodium Metasilicate and 1/4 #/sk cellophane flakes. Tailed in with 150 sx (177 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Displaced with 13 BW. Circulated cement to surface. Casing landed at 2599' KB.

RECEIVED

MAR 29 1991

OIL CON.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dana Deluenital

TITLE Petroleum Engineer

DATE 1/16/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 14 1991

FARMINGTON RESOURCE AREA

BY MT

\*See Instructions on Reverse Side