

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.
SE-078505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSR. ☐ Other _____		7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR Meridian Oil Inc.		8. FARM OR LEASE NAME Seymour	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		9. WELL NO. 719	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 815'S, 1165'W At top prod. interval reported below At total depth _____		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-045-28074		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 14, T-31-N, R-9-W NMPM	
15. DATE SPUDDED 10-2-90		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 2-23-91		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 3-1-91		14. ELEVATIONS (DP, RKB, RT, GB, ETC.)* 6176' GL	
18. RLV. CASINGHEAD 10-2-90		19. RLV. CASINGHEAD 2-23-91	
20. TOTAL DEPTH, MD & TVD 3029'		21. PLUG BACK T.D., MD & TVD _____	
22. IF MULTIPLE COMPLE., HOW MANY? 1		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORDED no	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SETTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	360'	12 1/4"	330 cu.ft.	
7 "	20.0#	2669'	8 3/4"	968 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2625'	3029'	did not	cmt	2 7/8"	& 3 1/2" set	@ 2989'

31. PERFORATION RECORD (Interval, size and number) 2749-2829', 2860-3027' (predrilled liner)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH (INTERVAL (MD)) AMOUNT AND KIND OF MATERIAL USED	
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33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.							
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO*
SI 1272	SI 1410						
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 2980' 1565		TEST WITNESSED BY APR 1 1991	
35. LIST OF ATTACHMENTS none		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs DATE 3-18-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; corod intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1620	1825'	White, cr-gr ss.			
Kirtland	1825'	2630'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2630'	3029'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1620' 1825' 2630'	