

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF080597
2. Name of Operator SG Interests I, Ltd.	6. If Indian, Allottee or Tribe Name -
3. Address and Telephone No. P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599	7. If Unit or CA, Agreement Designation -
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1580' FNL & 835' FEL (Unit Letter H) SENE/Section 29, T30N, R8W	8. Well Name and No. Florance Gas Com "F" #1
	9. API Well No. 30-045-28080
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Incident	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Reentry	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	Spud Date/Surface Casing
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud Date: 11-23-92 @ 3:15 PM  
Hole Size: 12 1/4"  
Casing: 6 Jts (270.30') 8 5/8", 24#, J-55, ST&C, casing set 282.30', Guide Shoe @ 282.30', Float Collar @ 236.42' 3 Centralizers @ 215.42', 178.42', & 94.42'.  
Cement: 200 sx Class B w/2% CaCl (1.18 Yield/236 cu ft) Circ 15.5 bbls to surface.  
Pressure Test: Pressure Test BOP Stack & Float Equipment to 600 psi - Held OK.  
Pressure Test Casing to 600 psi- Held OK.

14. I hereby certify that the foregoing is true and correct

Signed Garvin A. Baze Title Agent (915) 694-6107 Date 12/03/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 2 8 1992