

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other Coal Seam ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR Amoco Production Company Attn: John Hampton						5. LEASE DESIGNATION AND SERIAL NO. SF-080424	
3. ADDRESS OF OPERATOR P.O. Box 800, Denver, Colorado 80201						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1080' FSL, 1140' FWL, SW/SW At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 30 045 28083						DATE ISSUED 7/30/90	
15. DATE SPUDDED 10/9/90						16. DATE T.D. REACHED 10/12/90	
17. DATE COMPL. (Ready to prod.) 12/14/90						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6161' GR	
20. TOTAL DEPTH, MD & TVD 3107' 3 1/8"						21. FLUG, BACK T.D., MD & TVD 3087'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 2678' -2863' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, BDL, CR logs						27. WAS WELL CORED no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	260'	12 1/2"	160sx CL B w/2% CACL2	0
5 1/2"	17#	3107'	7 7/8"	(1st stg) 138sx CL B 65/35 poz	0
		tail w/	200sx CL B (2nd stg)	321sx CL B 65/35 poz	
DV tool set @ 1588'		tail w/	60sx CL B.		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2684'	

31. PERFORATION RECORD (Interval, Depth, and Type)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attached		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		See Attached	

33.*		PRODUCTION	
DATE FIRST PRODUCTION 12/3/90	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SI/WO/Pipeline	
DATE OF TEST 12/14/90	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N. FOR TEST PERIOD 0
FLOW. TUBING PRESS. 300	CASINO PRESSURE 400	CALCULATED 24-HOUR RATE 0	GAS--MCF. 360
			WATER--BDL. 9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To Be Sold

35. LIST OF ATTACHMENTS
Perf and Frac info., Cement reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John Hampton/gsa TITLE Sr. Staff Admin. Supv DATE 12-20-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				<i>Knitland Pictured Cliffs</i>	<i>2572' 2880'</i>	

Perf: 12/2/90

2678'-2681', W/8 JSPP, .5" diam., 24 shots open.
2695'-2700', W/8 JSPP, .5" diam., 40 shots open.
2728'-2730', W/8 JSPP, .5" diam., 16 shots open.
2736'-2739', W/8 JSPP, .5" diam., 24 shots open.
2751'-2762', W/8 JSPP, .5" diam., 88 shots open.
2809'-2814', W/8 JSPP, .5" diam., 40 shots open.
2817'-2819', W/8 JSPP, .5" diam., 16 shots open.
2847'-2863', W/8 JSPP, .5" diam., 128 shots open.

Frac: 12/3/90 2678'-2863'

Frac down casing with 205000 gal water, 141130# 20/40 Brady sn,
19320# 40/70 sn, AIP 94 BPM, Air 1100psi.