Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	TOTE	RANSPO	ORT OIL	AND NA	TURAL GA	AS				
Openior Meridian Oi			Well /	PI No. 0 - 0 4 5 - 2 8 0 9 1						
Address										
PO Box 4289, Fai		IM 87	499							
Resear(s) for Filing (Check proper box)		_			et (Please expir	me)				
New Well		in Transpor								
Recompletion U Change in Operator U	Oil Casingheed Ges	i Dry Gas ☐ Condens	_						•	
I change of operator give same										
and address of previous operator				<u> </u>						
IL DESCRIPTION OF WELL	L AND LEASE									
Louis Name	Well N	Well No. Pool Name, Including					a Lease	•	Lease No.	
Jacquez	331	331 Basin Fr			nd Coal	2000,	Federal or Fee Fee			
Location	1075					1070		7.7		
Unit Letter K	: <u>1835</u>	Feet Pro	om The	outh Li	e aad	1070 F	et From The _	West	Line	
Section 6 Towns	hio 31N		8W		· ~ ~	San	Juan			
Section 0 Towns	ap JIN	Range	OW	, N	MPM,	Jan	Juan		County	
III. DESIGNATION OF TRA	NSPORTER OF	OIL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		مسمة	X		e eddress to w	nick approved	copy of this fo	FIR IS IO be :	HERE)	
Meridian Oil Inc.				PO Box 4289, Farmington, NM 87499					37499	
Name of Authorized Transporter of Cas				Address (Give address to which approve			d copy of this form is to be sent)			
Meridian Oil In					ox 4289			NM 8	37499	
If well produces oil or liquids,	Unit Sec.	Twp.	Rga. 8	is gas actual	y comected?	When	1.7			
If this production is commingled with th				ine order sum	<u></u>					
IV. COMPLETION DATA		a pas, pr	• ••••••••			- -			· · · · · · · · · · · · · · · · · · ·	
	Oil W	/ell C	ias Well	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Resiv	
Designate Type of Completio			х	x	<u>l</u>	<u> </u>	1			
Date Spudded	1	Date Compt. Ready to Prod.			Total Depth					
12-04-90		1-26-91			3022 Top Oil/Gas Pay					
Elevanons (DF. RKB. RT. GR. etc.)	_	Name of Producing Formation						Tubing Depth		
6179 GL Fruitland Coal			2633			Depth Casing Shoe				
2633-73'. 2762-30	221 (nrodr	; 110d	linor	~)			•	•	ļ	
2033-73 , 2702-30					NG RECOR	D D	•			
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
12 1/4"	9 5/8	9 5/8"			229'			190 cu.ft		
8 3/4"	7''	·			2648'			890 cu ft		
6_1/4"	5 1/2"			3022' 2980'			1	did n	ot cmt	
V. TEST DATA AND REQU	1 2 7/8 FST FOR ALLO	WARLE		7.9	80.		· · · · · · · · · · · · · · · · · · ·			
	r recovery of total volu		oil and must	be equal to or	r exceed top all	oweble for th	is depth or be	for full 24 ha	ws.)	
Date First New Oil Run To Tank Date of Test					ethod (Flow, po					
							753. P.			
Length of Test	Tubing Pressure			Casing Press			D'E	U L I	AFILI	
Date Test	Oil - Bbis.			Water - Bbls.			MCF		lu)	
Accusi Prod. During Test Oil - Bbis.				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-			R1 1 19	391	
C+0.77771	- <u></u>			<u> </u>						
GAS WELL Actual Front Test - MCF/D	Leagh of Test			I Rhie Conde	amin/MMCF		Gaviny or C	CON-	DIV.	
STATE FIRE THE AMERICA								DIST.	3	
Toxing Method (pict, back pr.)	Tubing Pressure (S	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choks Size		
backpressure	si 705			SI	146	3				
VL OPERATOR CERTIFI	CATE OF CON	VIPLIAN	NCE			MEEDV	ATION	יאורו	ON	
I hereby certify that the rules and re-	pulations of the Oil Co	marvatica.		'		19EH A	AHON	ופואום	ON .	
Division have been complied with said that the information given above is true-and complete to the best of my knowledge and belief.							MAR 2 0	MAR 2 0 1991		
is true and company to the one or any tany and being.				∥ Date	Date Approved					
Jogga Madfuld					By Bul day					
Signer	- june			By_		مينده	() ()	my		
Peagy Bradfield	Reg		irs-			SUPER	IVISOR DI	STRICT	#3	
Primed Name 2 - 22 - 91	326	Title - 9700		Title				·		
Date		Telephone A	lo.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.