

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

WELL DESIGNATION AND SERIAL NO.
SF-078505
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 940'N, 1815'E

At top prod. interval reported below

At total depth

OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30-045-28092
DATE ISSUED

UNIT AGREEMENT NAME
Seymour

9. WELL NO.
718

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 14, T-31-N, R-9-W
NMMPM

12. COUNTY OR PARISH
San Juan
13. STATE
NM

15. DATE SPUDDED 9-23-90
16. DATE T.D. REACHED 1-28-91
17. DATE COMPL. (Ready to prod.) 2-1-91
18. ELEVATIONS (DP, RKB, ST, GR, ETC.)* 6472' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3311'
21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY? 1
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
none
27. WAS WELL CORROD
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	353'	12 1/4"	330 cu.ft.	
7 "	20.0#	3118'	8 3/4"	1021 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3049'	3311'	did not	cmt	2 3/8"	3273'	

31. PERFORATION RECORD (Interval, size and number)

3098-3225', 3266-3309' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)
DATE OF TEST
HOURS TESTED
CHOKER SIZE
PROD'N. FOR TEST PERIOD
OIL—BSL.
GAS—MCF.
WATER—BSL.
GAS-OIL RATIO
-pitot gge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
SI 1146 SI 1421
OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3270 1595

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs

DATE

APR 25 1991

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2037	2065'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2037' 2065' 2897'	
Kirtland	2065'	2897'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2897'	3311'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			