

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED
SEP 11 1998
OIL CON. DIV.
DIST. 3

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SEYMOUR 718 API #: 300452809200

Location of Well:

Unit Letter: B 940'N, 1815'W Section: 14

Township: 031N Range: 009W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 19980105

Date Workover Procedures were Completed: 19980122

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
RECAVITATE THE FC FORMATION

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**

State of New Mexico)

County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 9th day of Sept., 19 98.

Mae Benallym
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

1/22, 19 98.

35-8
District Supervisor, District 3
Oil Conservation Division

Date: 11/10/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

940' FNL, 1315' FEL, Sec. 14, T-31-N, R-9-W, NMPM

5. Lease Number

SF-078505

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Seymour #718

9. API Well No.

30-045-28092

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Recavitate

13. Describe Proposed or Completed Operations

1-5-98 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/30 min, OK. TOOH w/105 jts 2 3/8" tbg. TIH w/lnr retrieving tool. Screw into lnr hanger @ 3049'. TOOH w/retrieving tool, lnr hanger & 6 jts 5 1/2" lnr. TOOH.
1-6-98 TIH w/underreamer. Underream @ 3128-3311'. TOOH w/underreamer. TIH w/mill. Mill to 3311'. Circ hole clean. Blow well & CO.
1-7/21-97 Blow well & CO.
1-22-98 TOOH. TIH W/7 jts 5 1/2" 15.5# K-55 lnr, set @ 3302'. Top of lnr @ 2996'. TOOH. TIH w/4 3/4" plug mill. Mill perf plugs @ 3095-3186', 3254-3299'. TOOH w/mill TIH w/105 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3273'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/28/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 04 1998

FARMINGTON DISTRICT OFFICE

OPERATOR

Expected Production before workover

SEYMOUR : 718 : 5105A-1

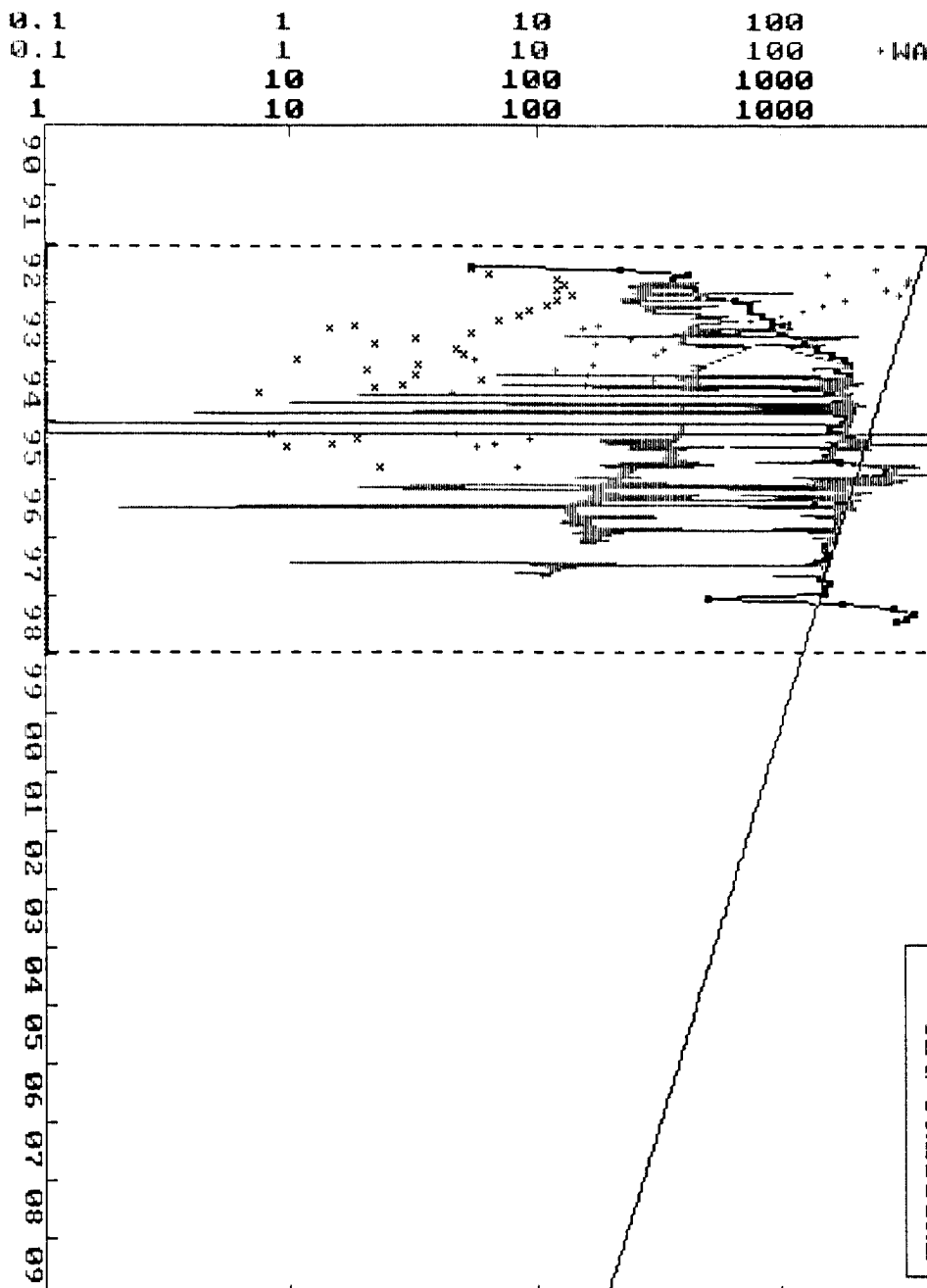
Prop 98 *

• OIL
• WATER/GAS
• GAS
• WATER

☐ * WATER Bbls/d
☒ • GAS Mcf/d
☐ • WATER/GAS
☐ • OIL Bbl/d

☒ RateTime
☒ Semi Log

— DAILY RATE
— TBG PRESSURE



Page No.: 2
Print Time: Tue Jun 30 16:07:41 1998
Property ID: 98
Property Name: SEYMOUR | 718 | 5105A-1
Table Name: Q:\ARIES\FD98OPFC\PRODUCT.DBF

--DATE-- ----OIL---- ----GAS----
BblMcf

01/31/97	51307
02/28/97	46871
03/31/97	47259
04/30/97	47518
05/31/97	47220
06/30/97	43656
07/31/97	46352
08/31/97	45691
09/30/97	44727
10/31/97	49604
11/30/97	47160
12/31/97	46847

Expected Production

Seymour # 718

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/98		44,801		1/1/18		1,974
2/1/98		44,222		2/1/18		1,948
3/1/98		43,651		3/1/18		1,923
4/1/98		43,086		4/1/18		1,898
5/1/98		42,529		5/1/18		1,874
6/1/98		41,980		6/1/18		1,850
7/1/98		41,437		7/1/18		1,826
8/1/98		40,902		8/1/18		1,802
9/1/98		40,373		9/1/18		1,779
10/1/98		39,851		10/1/18		1,756
11/1/98		39,336		11/1/18		1,733
12/1/98		38,828		12/1/18		1,711
1/1/99		38,326		1/1/19		1,689
2/1/99		37,830		2/1/19		1,667
3/1/99		37,342		3/1/19		1,645
4/1/99		36,859		4/1/19		1,624
5/1/99		36,382		5/1/19		1,603
6/1/99		35,912		6/1/19		1,582
7/1/99		35,448		7/1/19		1,562
8/1/99		34,990		8/1/19		1,542
9/1/99		34,538		9/1/19		1,522
10/1/99		34,091		10/1/19		1,502
11/1/99		33,651		11/1/19		1,483
12/1/99		33,216		12/1/19		1,463
1/1/00		32,786		1/1/20		1,445
2/1/00		32,363		2/1/20		1,426
3/1/00		31,944		3/1/20		1,407
4/1/00		31,531		4/1/20		1,389
5/1/00		31,124		5/1/20		1,371
6/1/00		30,722		6/1/20		1,354
7/1/00		30,325		7/1/20		1,336
8/1/00		29,933		8/1/20		1,319
9/1/00		29,546		9/1/20		1,302
10/1/00		29,164		10/1/20		1,285
11/1/00		28,787		11/1/20		1,268
12/1/00		28,415		12/1/20		1,252
1/1/01		28,048		1/1/21		1,236
2/1/01		27,685		2/1/21		1,220
3/1/01		27,327		3/1/21		1,204
4/1/01		26,974		4/1/21		1,188
5/1/01		26,625		5/1/21		1,173
6/1/01		26,281		6/1/21		1,158
7/1/01		25,942		7/1/21		1,143
8/1/01		25,606		8/1/21		1,128
9/1/01		25,275		9/1/21		1,114
10/1/01		24,949		10/1/21		1,099
11/1/01		24,626		11/1/21		1,085
12/1/01		24,308		12/1/21		1,071

Expected Production

Seymour # 718

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/02		23,994		1/1/22		1,057
2/1/02		23,684		2/1/22		1,043
3/1/02		23,377		3/1/22		1,030
4/1/02		23,075		4/1/22		1,017
5/1/02		22,777		5/1/22		1,004
6/1/02		22,483		6/1/22		991
7/1/02		22,192		7/1/22		978
8/1/02		21,905		8/1/22		965
9/1/02		21,622		9/1/22		953
10/1/02		21,343		10/1/22		940
11/1/02		21,067		11/1/22		928
12/1/02		20,795		12/1/22		916
1/1/03		20,526		1/1/23		904
2/1/03		20,260		2/1/23		893
3/1/03		19,999		3/1/23		881
4/1/03		19,740		4/1/23		870
5/1/03		19,485		5/1/23		858
6/1/03		19,233		6/1/23		847
7/1/03		18,985		7/1/23		836
8/1/03		18,739		8/1/23		826
9/1/03		18,497		9/1/23		815
10/1/03		18,258		10/1/23		804
11/1/03		18,022		11/1/23		794
12/1/03		17,789		12/1/23		784
1/1/04		17,559		1/1/24		774
2/1/04		17,332		2/1/24		764
3/1/04		17,108		3/1/24		754
4/1/04		16,887		4/1/24		744
5/1/04		16,669		5/1/24		734
6/1/04		16,453		6/1/24		725
7/1/04		16,241		7/1/24		716
8/1/04		16,031		8/1/24		706
9/1/04		15,823		9/1/24		697
10/1/04		15,619		10/1/24		688
11/1/04		15,417		11/1/24		679
12/1/04		15,218		12/1/24		670
1/1/05		15,021		1/1/25		662
2/1/05		14,827		2/1/25		653
3/1/05		14,635		3/1/25		645
4/1/05		14,446		4/1/25		636
5/1/05		14,259		5/1/25		628
6/1/05		14,075		6/1/25		620
7/1/05		13,893		7/1/25		612
8/1/05		13,714		8/1/25		604
9/1/05		13,536		9/1/25		596
10/1/05		13,361		10/1/25		589
11/1/05		13,189		11/1/25		581
12/1/05		13,018		12/1/25		574

Expected Production

Seymour # 718

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/06		12,850		1/1/26		566
2/1/06		12,684		2/1/26		559
3/1/06		12,520		3/1/26		552
4/1/06		12,358		4/1/26		544
5/1/06		12,198		5/1/26		537
6/1/06		12,041		6/1/26		531
7/1/06		11,885		7/1/26		524
8/1/06		11,732		8/1/26		517
9/1/06		11,580		9/1/26		510
10/1/06		11,430		10/1/26		504
11/1/06		11,283		11/1/26		497
12/1/06		11,137		12/1/26		491
1/1/07		10,993		1/1/27		484
2/1/07		10,851		2/1/27		478
3/1/07		10,710		3/1/27		472
4/1/07		10,572		4/1/27		466
5/1/07		10,435		5/1/27		460
6/1/07		10,300		6/1/27		454
7/1/07		10,167		7/1/27		448
8/1/07		10,036		8/1/27		442
9/1/07		9,906		9/1/27		436
10/1/07		9,778		10/1/27		431
11/1/07		9,652		11/1/27		425
12/1/07		9,527		12/1/27		420
1/1/08		9,404		1/1/28		414
2/1/08		9,282		2/1/28		409
3/1/08		9,162		3/1/28		404
4/1/08		9,044		4/1/28		398
5/1/08		8,927		5/1/28		393
6/1/08		8,812		6/1/28		388
7/1/08		8,698		7/1/28		383
8/1/08		8,585		8/1/28		378
9/1/08		8,474		9/1/28		373
10/1/08		8,365		10/1/28		369
11/1/08		8,257		11/1/28		364
12/1/08		8,150		12/1/28		359
1/1/09		8,045		1/1/29		354
2/1/09		7,941		2/1/29		350
3/1/09		7,838		3/1/29		345
4/1/09		7,737		4/1/29		341
5/1/09		7,637		5/1/29		336
6/1/09		7,538		6/1/29		332
7/1/09		7,441		7/1/29		328
8/1/09		7,344		8/1/29		324
9/1/09		7,250		9/1/29		319
10/1/09		7,156		10/1/29		315
11/1/09		7,063		11/1/29		311
12/1/09		6,972		12/1/29		307

Expected Production

Seymour # 718

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/10		6,882		1/1/30		303
2/1/10		6,793		2/1/30		299
3/1/10		6,705		3/1/30		295
4/1/10		6,619		4/1/30		292
5/1/10		6,533		5/1/30		288
6/1/10		6,449		6/1/30		284
7/1/10		6,365		7/1/30		280
8/1/10		6,283		8/1/30		277
9/1/10		6,202		9/1/30		273
10/1/10		6,122		10/1/30		270
11/1/10		6,042		11/1/30		266
12/1/10		5,964		12/1/30		263
1/1/11		5,887		1/1/31		259
2/1/11		5,811		2/1/31		256
3/1/11		5,736		3/1/31		253
4/1/11		5,662		4/1/31		249
5/1/11		5,589		5/1/31		246
6/1/11		5,517		6/1/31		243
7/1/11		5,445		7/1/31		240
8/1/11		5,375		8/1/31		237
9/1/11		5,305		9/1/31		234
10/1/11		5,237		10/1/31		231
11/1/11		5,169		11/1/31		228
12/1/11		5,102		12/1/31		225
1/1/12		5,036		1/1/32		222
2/1/12		4,971		2/1/32		219
3/1/12		4,907		3/1/32		216
4/1/12		4,844		4/1/32		213
5/1/12		4,781		5/1/32		211
6/1/12		4,719		6/1/32		208
7/1/12		4,658		7/1/32		205
8/1/12		4,598		8/1/32		203
9/1/12		4,539		9/1/32		200
10/1/12		4,480		10/1/32		197
11/1/12		4,422		11/1/32		195
12/1/12		4,365		12/1/32		192
1/1/13		4,308		1/1/33		190
2/1/13		4,253		2/1/33		187
3/1/13		4,198		3/1/33		185
4/1/13		4,144		4/1/33		183
5/1/13		4,090		5/1/33		180
6/1/13		4,037		6/1/33		178
7/1/13		3,985		7/1/33		176
8/1/13		3,933		8/1/33		173
9/1/13		3,883		9/1/33		171
10/1/13		3,832		10/1/33		169
11/1/13		3,783		11/1/33		167
12/1/13		3,734		12/1/33		165

Expected Production

Seymour # 718

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/14		3,686		1/1/34		162
2/1/14		3,638		2/1/34		160
3/1/14		3,591		3/1/34		158
4/1/14		3,545		4/1/34		156
5/1/14		3,499		5/1/34		154
6/1/14		3,454		6/1/34		152
7/1/14		3,409		7/1/34		150
8/1/14		3,365		8/1/34		148
9/1/14		3,321		9/1/34		146
10/1/14		3,278		10/1/34		144
11/1/14		3,236		11/1/34		143
12/1/14		3,194		12/1/34		141
1/1/15		3,153		1/1/35		139
2/1/15		3,112		2/1/35		137
3/1/15		3,072		3/1/35		135
4/1/15		3,032		4/1/35		134
5/1/15		2,993		5/1/35		132
6/1/15		2,954		6/1/35		130
7/1/15		2,916		7/1/35		128
8/1/15		2,879		8/1/35		127
9/1/15		2,841		9/1/35		125
10/1/15		2,805		10/1/35		124
11/1/15		2,768		11/1/35		122
12/1/15		2,733		12/1/35		120
1/1/16		2,697		1/1/36		119
2/1/16		2,662		2/1/36		117
3/1/16		2,628		3/1/36		116
4/1/16		2,594		4/1/36		114
5/1/16		2,560		5/1/36		113
6/1/16		2,527		6/1/36		111
7/1/16		2,495		7/1/36		110
8/1/16		2,462		8/1/36		108
9/1/16		2,431		9/1/36		107
10/1/16		2,399		10/1/36		106
11/1/16		2,368		11/1/36		104
12/1/16		2,338		12/1/36		103
1/1/17		2,307		1/1/37		102
2/1/17		2,278		2/1/37		100
3/1/17		2,248		3/1/37		99
4/1/17		2,219		4/1/37		98
5/1/17		2,190		5/1/37		97
6/1/17		2,162		6/1/37		95
7/1/17		2,134		7/1/37		94
8/1/17		2,107		8/1/37		93
9/1/17		2,079		9/1/37		92
10/1/17		2,052		10/1/37		90
11/1/17		2,026		11/1/37		89
12/1/17		2,000		12/1/37		88