

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

RECEIVED
MAY 10 1999
OIL CON. DIV.
DIST. 3

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SEYMOUR 722 API #: 300452809300

Location of Well:

Unit Letter: L 1415' FSL, 915' FWL Section: 24

Township: 031N Range: 009W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 8/98

Date Workover Procedures were Completed: 8/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
INSTALL PUMPING UNIT

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**

State of New Mexico)

County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

[Signature]
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of May, 19 99.

Mae Bevalley
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

8/3, 19 98.

35.8
District Supervisor, District 3
Oil Conservation Division

Date: 7/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

98 AUG 27 PM 2:44

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1415' FSL, 915' FWL, Sec. 24, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078505
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Seymour #722
9. API Well No.
30-045-28093
10. Field and Pool
Basin Fruitland Co
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Remove stator
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-4-98 MIRU. ND WH. NU BOP. TOOH w/90 jts 2 3/8" tbg, 1 jt 2 7/8" tbg & stator.
TIH w/4 3/4" mill. Blow well & CO. TOOH w/mill. TIH w/92 jts 2 3/8"
4.7# J-55 EUE tbg, landed @ 2925'. ND BOP. NU WH. SDON.
8-5-98 Blow well & CO. TIH w/rods & pump. Load tbg w/wtr. PT tbg to 500 psi, OK
RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/26/98
no (This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RE
SEP 08 1998

FARMINGTON DISTRICT
[Signature]

OPERATOR

CONSERVATION DIVISION
APR 26 1991

Date Approved

[Signature]

Division have been completed with and that the information given above is true and correct to the best of my knowledge and belief.

Seymour #722 (FC)

<u>Month</u>	<u>Oil</u>	<u>Gas</u>
Aug-97	-	10,984
Sep-97	-	10,623
Oct-97	-	11,031
Nov-97	-	10,248
Dec-97	-	9,435
Jan-98	-	9,331
Feb-98	-	8,131
Mar-98	-	8,984
Apr-98	-	9,559
May-98	-	8,483
Jun-98	-	9,591
Jul-98	-	10,452

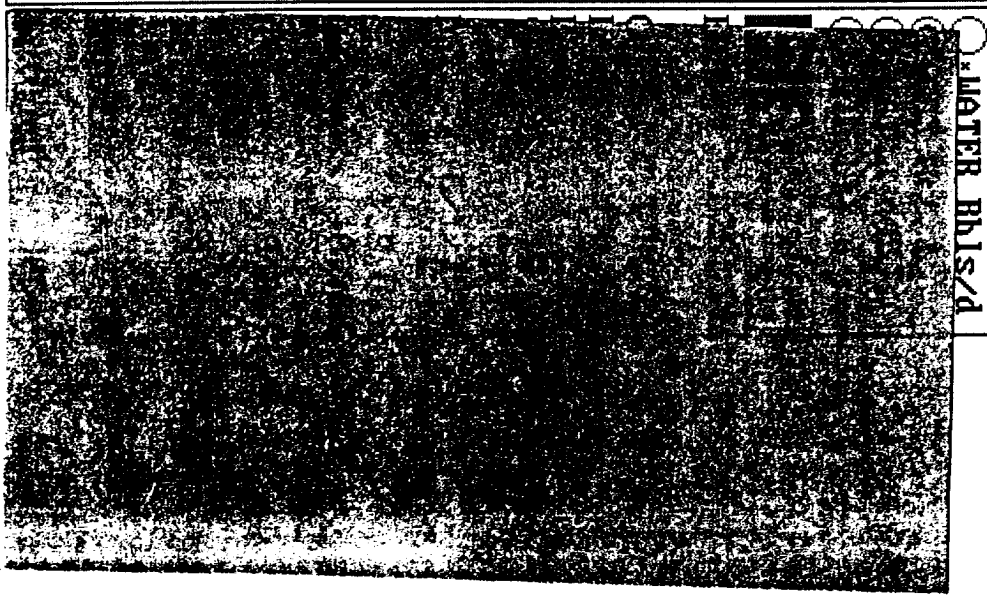
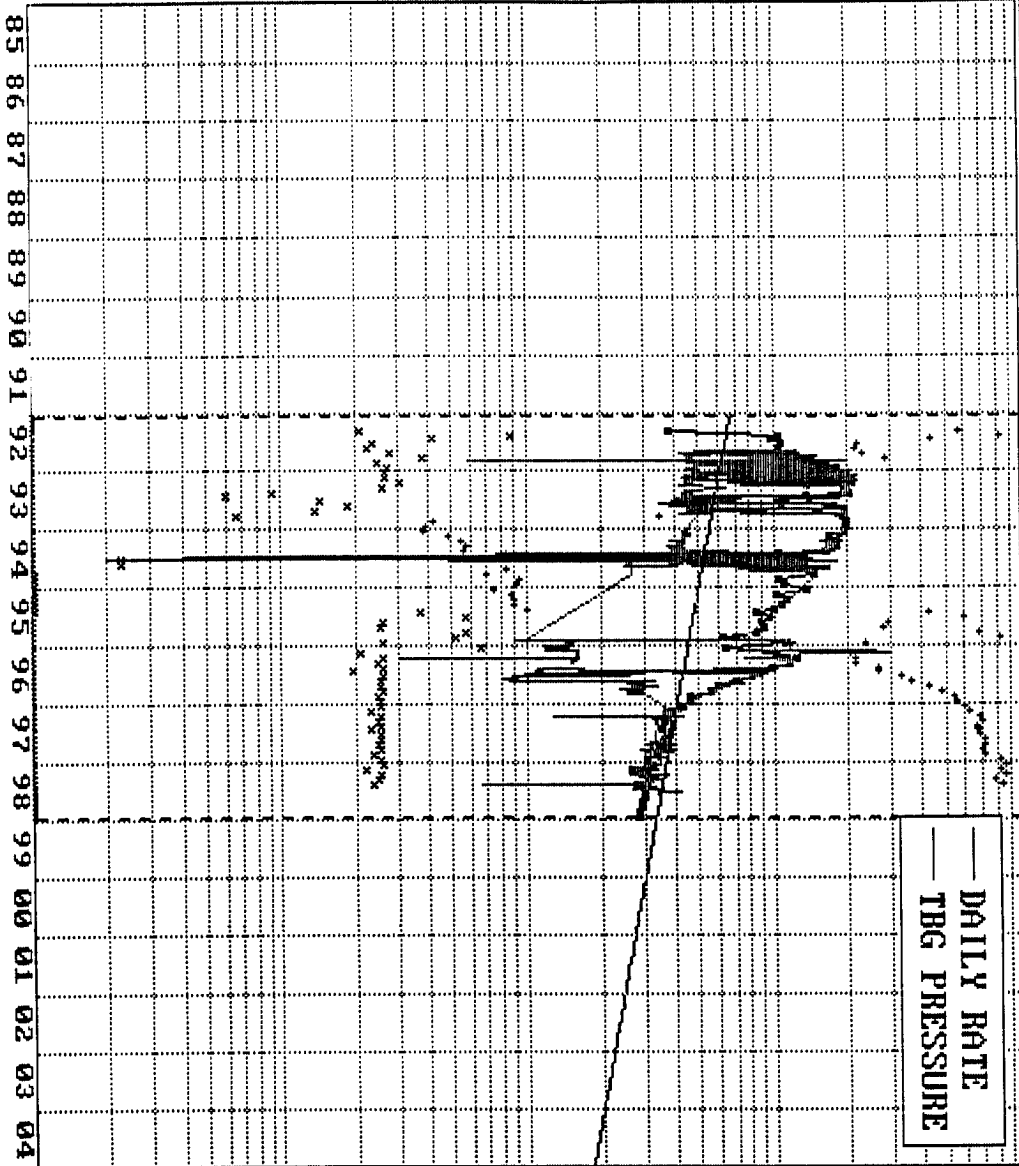
0.1	1	10	100	• OIL
0.01	0.1	1	10	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	• WATER

Expected Production before workover

SEYMOUR : 722 : 5131A-1

Prop 11499 *

— DAILY RATE
— TBG PRESSURE



Major = GAS

Expected Production

Seymour # 722

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/98		10,609		8/1/18		1,531
9/1/98		10,524		9/1/18		1,519
10/1/98		10,440		10/1/18		1,507
11/1/98		10,356		11/1/18		1,495
12/1/98		10,273		12/1/18		1,483
1/1/99		10,190		1/1/19		1,471
2/1/99		10,108		2/1/19		1,459
3/1/99		10,027		3/1/19		1,447
4/1/99		9,947		4/1/19		1,436
5/1/99		9,867		5/1/19		1,424
6/1/99		9,787		6/1/19		1,413
7/1/99		9,709		7/1/19		1,401
8/1/99		9,631		8/1/19		1,390
9/1/99		9,553		9/1/19		1,379
10/1/99		9,477		10/1/19		1,368
11/1/99		9,401		11/1/19		1,357
12/1/99		9,325		12/1/19		1,346
1/1/00		9,250		1/1/20		1,335
2/1/00		9,176		2/1/20		1,324
3/1/00		9,102		3/1/20		1,314
4/1/00		9,029		4/1/20		1,303
5/1/00		8,957		5/1/20		1,293
6/1/00		8,885		6/1/20		1,282
7/1/00		8,813		7/1/20		1,272
8/1/00		8,742		8/1/20		1,262
9/1/00		8,672		9/1/20		1,252
10/1/00		8,603		10/1/20		1,242
11/1/00		8,533		11/1/20		1,232
12/1/00		8,465		12/1/20		1,222
1/1/01		8,397		1/1/21		1,212
2/1/01		8,329		2/1/21		1,202
3/1/01		8,263		3/1/21		1,193
4/1/01		8,196		4/1/21		1,183
5/1/01		8,130		5/1/21		1,174
6/1/01		8,065		6/1/21		1,164
7/1/01		8,000		7/1/21		1,155
8/1/01		7,936		8/1/21		1,145
9/1/01		7,872		9/1/21		1,136
10/1/01		7,809		10/1/21		1,127
11/1/01		7,746		11/1/21		1,118
12/1/01		7,684		12/1/21		1,109
1/1/02		7,622		1/1/22		1,100
2/1/02		7,561		2/1/22		1,091
3/1/02		7,500		3/1/22		1,083
4/1/02		7,440		4/1/22		1,074
5/1/02		7,380		5/1/22		1,065
6/1/02		7,321		6/1/22		1,057
7/1/02		7,262		7/1/22		1,048

Expected Production

Seymour # 722

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/02		7,204		8/1/22		1,040
9/1/02		7,146		9/1/22		1,031
10/1/02		7,089		10/1/22		1,023
11/1/02		7,032		11/1/22		1,015
12/1/02		6,975		12/1/22		1,007
1/1/03		6,919		1/1/23		999
2/1/03		6,864		2/1/23		991
3/1/03		6,809		3/1/23		983
4/1/03		6,754		4/1/23		975
5/1/03		6,700		5/1/23		967
6/1/03		6,646		6/1/23		959
7/1/03		6,592		7/1/23		952
8/1/03		6,539		8/1/23		944
9/1/03		6,487		9/1/23		936
10/1/03		6,435		10/1/23		929
11/1/03		6,383		11/1/23		921
12/1/03		6,332		12/1/23		914
1/1/04		6,281		1/1/24		907
2/1/04		6,231		2/1/24		899
3/1/04		6,180		3/1/24		892
4/1/04		6,131		4/1/24		885
5/1/04		6,082		5/1/24		878
6/1/04		6,033		6/1/24		871
7/1/04		5,984		7/1/24		864
8/1/04		5,936		8/1/24		857
9/1/04		5,889		9/1/24		850
10/1/04		5,841		10/1/24		843
11/1/04		5,794		11/1/24		836
12/1/04		5,748		12/1/24		830
1/1/05		5,702		1/1/25		823
2/1/05		5,656		2/1/25		816
3/1/05		5,610		3/1/25		810
4/1/05		5,565		4/1/25		803
5/1/05		5,521		5/1/25		797
6/1/05		5,476		6/1/25		790
7/1/05		5,432		7/1/25		784
8/1/05		5,389		8/1/25		778
9/1/05		5,345		9/1/25		772
10/1/05		5,302		10/1/25		765
11/1/05		5,260		11/1/25		759
12/1/05		5,218		12/1/25		753
1/1/06		5,176		1/1/26		747
2/1/06		5,134		2/1/26		741
3/1/06		5,093		3/1/26		735
4/1/06		5,052		4/1/26		729
5/1/06		5,011		5/1/26		723
6/1/06		4,971		6/1/26		718
7/1/06		4,931		7/1/26		712

Expected Production

Seymour # 722

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/06		4,892		8/1/26		706
9/1/06		4,852		9/1/26		700
10/1/06		4,813		10/1/26		695
11/1/06		4,775		11/1/26		689
12/1/06		4,736		12/1/26		684
1/1/07		4,698		1/1/27		678
2/1/07		4,660		2/1/27		673
3/1/07		4,623		3/1/27		667
4/1/07		4,586		4/1/27		662
5/1/07		4,549		5/1/27		657
6/1/07		4,513		6/1/27		651
7/1/07		4,476		7/1/27		646
8/1/07		4,440		8/1/27		641
9/1/07		4,405		9/1/27		636
10/1/07		4,369		10/1/27		631
11/1/07		4,334		11/1/27		626
12/1/07		4,299		12/1/27		621
1/1/08		4,265		1/1/28		616
2/1/08		4,231		2/1/28		611
3/1/08		4,197		3/1/28		606
4/1/08		4,163		4/1/28		601
5/1/08		4,129		5/1/28		596
6/1/08		4,096		6/1/28		591
7/1/08		4,063		7/1/28		587
8/1/08		4,031		8/1/28		582
9/1/08		3,998		9/1/28		577
10/1/08		3,966		10/1/28		572
11/1/08		3,934		11/1/28		568
12/1/08		3,903		12/1/28		563
1/1/09		3,871		1/1/29		559
2/1/09		3,840		2/1/29		554
3/1/09		3,810		3/1/29		550
4/1/09		3,779		4/1/29		545
5/1/09		3,749		5/1/29		541
6/1/09		3,718		6/1/29		537
7/1/09		3,689		7/1/29		532
8/1/09		3,659		8/1/29		528
9/1/09		3,630		9/1/29		524
10/1/09		3,600		10/1/29		520
11/1/09		3,571		11/1/29		516
12/1/09		3,543		12/1/29		511
1/1/10		3,514		1/1/30		507
2/1/10		3,486		2/1/30		503
3/1/10		3,458		3/1/30		499
4/1/10		3,430		4/1/30		495
5/1/10		3,403		5/1/30		491
6/1/10		3,375		6/1/30		487
7/1/10		3,348		7/1/30		483

Expected Production

Seymour # 722

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/10		3,321		8/1/30		479
9/1/10		3,295		9/1/30		476
10/1/10		3,268		10/1/30		472
11/1/10		3,242		11/1/30		468
12/1/10		3,216		12/1/30		464
1/1/11		3,190		1/1/31		460
2/1/11		3,165		2/1/31		457
3/1/11		3,139		3/1/31		453
4/1/11		3,114		4/1/31		449
5/1/11		3,089		5/1/31		446
6/1/11		3,064		6/1/31		442
7/1/11		3,039		7/1/31		439
8/1/11		3,015		8/1/31		435
9/1/11		2,991		9/1/31		432
10/1/11		2,967		10/1/31		428
11/1/11		2,943		11/1/31		425
12/1/11		2,919		12/1/31		421
1/1/12		2,896		1/1/32		418
2/1/12		2,873		2/1/32		415
3/1/12		2,850		3/1/32		411
4/1/12		2,827		4/1/32		408
5/1/12		2,804		5/1/32		405
6/1/12		2,781		6/1/32		401
7/1/12		2,759		7/1/32		398
8/1/12		2,737		8/1/32		395
9/1/12		2,715		9/1/32		392
10/1/12		2,693		10/1/32		389
11/1/12		2,672		11/1/32		386
12/1/12		2,650		12/1/32		383
1/1/13		2,629		1/1/33		379
2/1/13		2,608		2/1/33		376
3/1/13		2,587		3/1/33		373
4/1/13		2,566		4/1/33		370
5/1/13		2,545		5/1/33		367
6/1/13		2,525		6/1/33		364
7/1/13		2,505		7/1/33		362
8/1/13		2,484		8/1/33		359
9/1/13		2,465		9/1/33		356
10/1/13		2,445		10/1/33		353
11/1/13		2,425		11/1/33		350
12/1/13		2,406		12/1/33		347
1/1/14		2,386		1/1/34		344
2/1/14		2,367		2/1/34		342
3/1/14		2,348		3/1/34		339
4/1/14		2,329		4/1/34		336
5/1/14		2,311		5/1/34		334
6/1/14		2,292		6/1/34		331
7/1/14		2,274		7/1/34		328

Expected Production

Seymour # 722

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/14		2,255		8/1/34		326
9/1/14		2,237		9/1/34		323
10/1/14		2,219		10/1/34		320
11/1/14		2,201		11/1/34		318
12/1/14		2,184		12/1/34		315
1/1/15		2,166		1/1/35		313
2/1/15		2,149		2/1/35		310
3/1/15		2,131		3/1/35		308
4/1/15		2,114		4/1/35		305
5/1/15		2,097		5/1/35		303
6/1/15		2,081		6/1/35		300
7/1/15		2,064		7/1/35		298
8/1/15		2,047		8/1/35		296
9/1/15		2,031		9/1/35		293
10/1/15		2,014		10/1/35		291
11/1/15		1,998		11/1/35		288
12/1/15		1,982		12/1/35		286
1/1/16		1,966		1/1/36		284
2/1/16		1,951		2/1/36		282
3/1/16		1,935		3/1/36		279
4/1/16		1,919		4/1/36		277
5/1/16		1,904		5/1/36		275
6/1/16		1,889		6/1/36		273
7/1/16		1,873		7/1/36		270
8/1/16		1,858		8/1/36		268
9/1/16		1,843		9/1/36		266
10/1/16		1,829		10/1/36		264
11/1/16		1,814		11/1/36		262
12/1/16		1,799		12/1/36		260
1/1/17		1,785		1/1/37		258
2/1/17		1,771		2/1/37		256
3/1/17		1,756		3/1/37		254
4/1/17		1,742		4/1/37		251
5/1/17		1,728		5/1/37		249
6/1/17		1,714		6/1/37		247
7/1/17		1,701		7/1/37		245
8/1/17		1,687		8/1/37		243
9/1/17		1,673		9/1/37		242
10/1/17		1,660		10/1/37		240
11/1/17		1,647		11/1/37		238
12/1/17		1,633		12/1/37		236
1/1/18		1,620		1/1/38		234
2/1/18		1,607		2/1/38		232
3/1/18		1,594		3/1/38		230
4/1/18		1,582		4/1/38		228
5/1/18		1,569		5/1/38		226
6/1/18		1,556		6/1/38		225
7/1/18		1,544		7/1/38		223