

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer 100, Arama, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc. Well API No. 30-045-28094

Address PO Box 4289, Farmington, NM 87499

Reasons for Filing (Check proper box) ☐ Other (Please specify) ☒ New Well ☒ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator \_\_\_\_\_

**OIL CON. DIV. DIST. 3**

II. DESCRIPTION OF WELL AND LEASE:

| Lease Name   | Well No.   | Pool Name, including Formation | Kind of Lease<br>State, Federal or Fee | Lease No.        |
|--------------|------------|--------------------------------|----------------------------------------|------------------|
| <u>Quinn</u> | <u>339</u> | <u>Basin Fruitland Coal</u>    |                                        | <u>SF-078511</u> |

Location Unit L : 1825 Feet From The South Line and 835 Feet From The West Line

Section 20 Township 31N Range 08W , NMPM San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| <u>Meridian Oil Inc.</u>                                                                                         | <u>PO Box 4289, Farmington, NM 87499</u>                                 |

| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| <u>Meridian Oil Inc.</u>                                                                                                 | <u>P.O. Box 4289, Farmington, NM 87499</u>                               |

| If well produces oil or liquids, give location of tanks. | Unit     | Sec.      | Twp.       | Rge.       | Is gas actually commingled? | When? |
|----------------------------------------------------------|----------|-----------|------------|------------|-----------------------------|-------|
|                                                          | <u>L</u> | <u>20</u> | <u>31N</u> | <u>08W</u> |                             |       |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res v | Diff Res v |
|------------------------------------|----------|----------|----------|----------|--------|-----------|------------|------------|
|                                    |          | <u>X</u> | <u>X</u> |          |        |           |            |            |

| Date Spudded    | Date Compl. Ready to Prod. | Total Depth  | P.B.T.D. |
|-----------------|----------------------------|--------------|----------|
| <u>10/07/90</u> | <u>11/01/90</u>            | <u>3352'</u> |          |

| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
|------------------------------------|-----------------------------|-----------------|--------------|
| <u>6496' GL</u>                    | <u>Fruitland Coal</u>       | <u>3138'</u>    | <u>3320'</u> |

Perforations 3138-3265', 3307-50' (pre-perforated liner)

Depth Casing Shoe \_\_\_\_\_

**TUBING, CASING AND CEMENTING RECORD**

| HOLE SIZE      | CASING & TUBING SIZE | DEPTH SET    | SACKS CEMENT       |
|----------------|----------------------|--------------|--------------------|
| <u>12 1/4"</u> | <u>9 5/8"</u>        | <u>352'</u>  | <u>330 cu.ft.</u>  |
| <u>8 3/4"</u>  | <u>7"</u>            | <u>3129'</u> | <u>1059 cu.ft.</u> |
|                | <u>5 1/2"</u>        | <u>3352'</u> |                    |
|                | <u>2 7/8"</u>        | <u>3320'</u> |                    |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)

| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
|--------------------------------|--------------|-----------------------------------------------|
|                                |              |                                               |

| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
|----------------|-----------------|-----------------|------------|
|                |                 |                 |            |

| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
|--------------------------|-------------|---------------|-----------|
|                          |             |               |           |

GAS WELL

| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
|---------------------------|----------------|----------------------|-----------------------|
|                           |                |                      |                       |

| Testing Method (post, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
|---------------------------------|---------------------------|---------------------------|------------|
| <u>backpressure</u>             | <u>SI 1457</u>            | <u>SI 1455</u>            |            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Peggy Bradfield  
Signature  
Peggy Bradfield  
Printed Name  
12-6-90  
Date  
326-9700  
Telephone No.

Reg. Affairs  
Title

OIL CONSERVATION DIVISION

Date Approved JAN 14 1991

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out under Sections I, II, III, and VI the names of operator, well owner or lessee, transporter or other such changes.