submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078511
6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Quinn #339
9. **API Well No.**
30-045-28094
10. **Field and Pool**
Basin Fruitland Coal
11. **County and State**
San Juan Co, NM

4. **Location of Well, Footage, Sec., T, R, M**
1825'FSL 835'FWL, Sec.20, T-31-N, R-8-W, NMPM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	_X_ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to workover the subject well in the following manner:
Pull the tubing. Cement open hole and 100' on top of liner hanger with 53sks class B cement. Set a cement retainer at approximately 480' and pump 200sx of cement below the retainer. Run and set a whipstock and sidetract out of the 7" just above the cement retainer. Drill out at 480'. Build angle at 6 degrees/100' to 28 degrees, per attached directional plan. Hold angle of 28 degrees and drill(8.4-9.0 pps LSND mud with viscosity of 30-60 seq/qt.) 6 ¼" hole to 3129' TVD(3439'M.D.). Run 4 ½" 10.5# J-55 casing. Cement casing with 390sks 50/50 B-Pozmix with 3pps gilsonite, ¼ pps flocele, 0.4% Halad-344 and 0.2% CFR-3(530 cu.ft. includes 50% excess in open hole). Drill a 3-7/8" hole to the original TD of 3352" TVD (3692'M.D.). Cavitate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 3 ½" 9.3# J-55 FJ liner. The liner will be pre-perforated 4 SPF across the coal intervals. Run the production tubing. The well will then be returned to production.

Continued on back

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield Title Regulatory Administrator Date 1/21/99

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management Date FEB 17 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Need BHL (2)

NMOCD

BOP and tests:

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2). Prior to drilling out surface casing, test rams to 600 psi/30 min.

Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 2000 psi/15 min.

From surface to TD - choke manifold (Reference Figure #3).

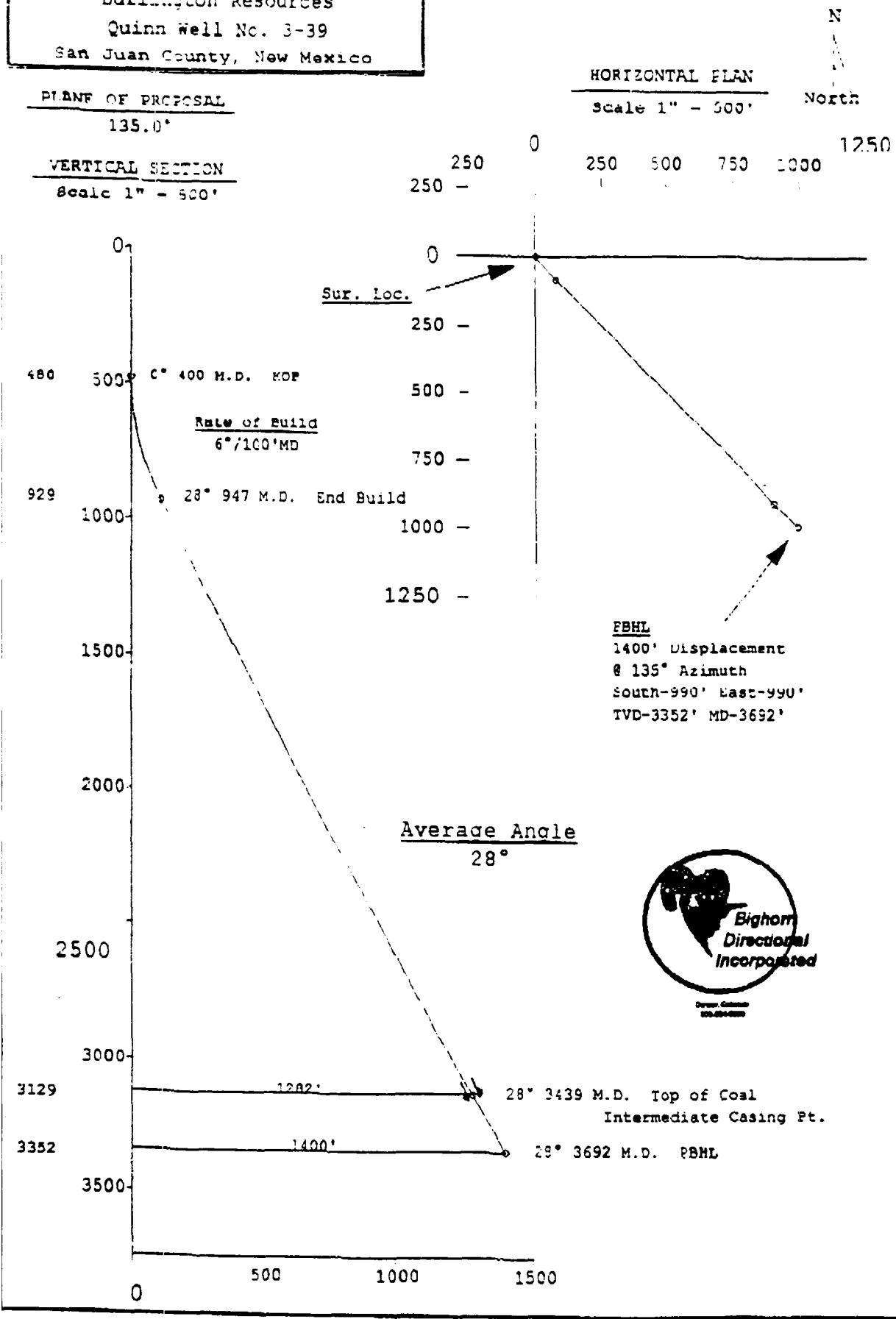
Pipe rams will be actuated to least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

Burlington Resources
Quinn Well No. 3-39
San Juan County, New Mexico

PLANE OF PROPOSAL
135.0°

VERTICAL SECTION
Scale 1" = 500'

HORIZONTAL PLAN
Scale 1" = 500'



08-12-1998