

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-9 Unit #106

9. APIWELLNO.

30-045-28095

10. FIELD AND POOL, OR WILDCAT

Undesign. Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T31N-R9W

12. COUNTY OR PARISH
San Juan13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company

Attn: J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800 Denver, Colorado 80201 (303) 830-5025

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1765' FSL, 935" FEL Unit "I"

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

OIL CON. DRI

15. DATE SPUDDED 12/10/91 16. DATE T.D. REACHED 12/14/91 17. DATE COMPL. (Ready to prod.) 12/30/91 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6557' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3627' 21. PLUG, BACK T.D., MD & TVD 3610' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. ROTARY TOOLS CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3398'-3450' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, SP, GR, FDL, CNL, GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	24#	296'	12 1/4"	250 sx Cl B	
4 1/2"	11.6#	3619'	7 7/8"	15 bbls Cl G, 55 sx Cl G	1st Stage
				620 sx Cl G, 150 sx Cl G	2nd Stage

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3419'	

31. PERFORATION RECORD (Interval, size and number)

3398'-3420' W/4 JSPF, .5" diameter, 88 shots, open

3434'-3450' w/4 JSPF, .5" diameter, 64 shots, open.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3398'-3450'	215 bbls slick water pad, 192,000# Brady sand with 508 bbls slick water. AIP 1450 psi. AIR 40 bpm.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/20/91		Flowing				SI-W/O 1st Delivery	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/29/91	17	5/16th	→	0	772	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
450	485	→	0	1090	0		

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.L. Hampton / Wch TITLE Sr. Staff Admin. Supr.

DATE APR 17 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false or fraudulent statement or to attempt to do so within its jurisdiction.

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Coal Pictured Cliffs	2994' 3396'	