

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other Meridian Oil Inc.
2. Name of Operator
Amoco Production Company Attn: J.L. Hampton
3. Address and Telephone No.
P.O. Box 800 Denver, Colorado 80201 (303) 830-5025
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1763' FSL, 1134' FWL
Sec. 9, T31N, R 9W (NW/SW) "L"

5. Lease Designation and Serial No.
SF-080376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 32-9 Unit #107

9. API Well No.

30-045-28096

10. Field and Pool or Exploratory Area
Blanco Pictured Cliffs

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PERF & FRAC

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PERFORATE PICTURED CLIFFS:

3515'-3543' W/8 JSPF, .35 INCH DIAMETER, 240 SHOTS, OPEN
3578'-3592' W/8 JSPF, .35 INCH DIAMETER, 112 SHOTS, OPEN

MINI FRAC THE PICTURED CLIFFS WITH:

680 BBLs 30# CROSS LINK BORATE GEL WITH 2% KCL. TAG FLUID WITH AU-198. PUMP IN THREE STAGES: 20 BPM, AIP 410 PSI. 30 BPM, AIP 450 PSI. 40 BPM, AIP 610 PSI. FLUSH WITH 64 BBLs LINEAR GEL.

FRAC THE PICTURED CLIFFS WITH:

30# CROSS LINK BORATE GEL ON 2% KCL WATER BASE @148,226 GAL WITH 441,000# 20/40 BRADY SAND.
AIP 800 PSI, AIR 62 BPM
FLUSH WITH 44 BBLs.

14. I hereby certify that the foregoing is true and correct

Signed

J.L. Hampton / Web

Title

Asst. Staff Admin.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APR 24 1992