

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-08376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
San Juan 32-9 Unit #107

9. API WELL NO.
30-045-28096

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T31N-R9W

12. COUNTY OR PARISH

13. STATE

San Juan

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other for Meridian Oil INC.

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPNAY for Meridian Oil INC. Atten. J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 800, Denver, CO 80201 830-5406

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1763' FSL, 1134' FWL Unit "L"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/28/90

16. DATE T.D. REACHED

12/3/92

17. DATE COMPL. (Ready to prod.)

3/13/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6661' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3712'

21. PLUG BACK T.D., MD & TVD

3697'

22. IF MULTIPLE COMPL., HOW MANY*

6661' GR

0-TO

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

No

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3515'-3592' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, SP, GR, FDL, CNL, GR

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	269'	12 1/4"	190 sx Cl B	
4 1/2"	11.6#	3707'	7 7/8"	50 sx Cl B, 200 sx Cl B-1st Stage	
				700 sx Cl B, 65 sx Cl B-2nd Stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3552'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3515'-3543' W/8 JSPF, .35" diam., 240 shots
Type open.
3578'-3592' W/8 JSPF, .35" diam., 112 shots
Type open

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3515'-3592'	4209 bbls 30# cross link Borate gel w/2% KCL, 441,000# 20/40 Brady sand, 108 bbls flush.

33. PRODUCTION

DATE FIRST PRODUCTION 1/15/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or SI-W/O 1st Delivery) SI-W/O 1st Delivery	
DATE OF TEST 3/12/92	HOURS TESTED 24	CHOKE SIZE 28/64	PROD'N. FOR TEST PERIOD → Ø	OIL—BBL. Ø	GAS—MCF. 1175	WATER—BBL. 50	GAS-OIL RATIO 23
FLOW. TUBING PRESS. 320	CASING PRESSURE 390	CALCULATED 24-HOUR RATE →	OIL—BBL. Ø	GAS—MCF. 1175	WATER—BBL. 50	OIL GRAVITY-API (CORR.) 30	

34. DISPOSITION OF GAS (Bld, used for fuel, vented, etc.)

To Be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct and that I have reviewed all available records.

SIGNED J.L. Hampton

TITLE Sr. Staff Admin. Supr.

DATE 4/22/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 24 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

NAME	TOP	
	DEPTH	TR
38.	GEOLOGIC MARKERS	

	MEAS. DEF. IN.	VERT.
Fruitland Coal pictured Cliffs	3114' 3514'	