Form 1100-5

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau Nn. 1004-0135
Expires September 30 1990

Lene	Designation	and	Senai	50

SUNDRY	NOTICES	AND	REPORTS ON W	ELLS

SUBMIT IN TRIPLICATE

SF-078626 5 If Indian, Allonee or Tribe Name

7. If Unit of CA. Agreement Designation

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

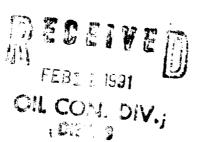
Use "APPLICATION FOR PERMIT—" for such proposals

		<del></del>
I. Type of Well  Out Sur Other  Out Other	•	8. Well Name and No.
2. Name of Operator		San Juan 32-9 Unit #10
AMOCO PRODUCTION COMPANY		9. API Well No.
J. Address and Telephone No		
	80201 ATON. JOHN MAMPTON RM 1846	10 Field and Pool, or Exploratory Area
4. Location of Well (Footige, Sec., T., R., M., or Survey D	Pescripuoni	Undesignated Pictured
		11. County or Parish, State Cliff
1142' FSL, 1165' FWL, SW/	'SW, Sec. 10, T31N R9W	San Juan, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	TION
Notice of Intern	Abandonment	Change of Plans
_	Recompleuon	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repuir	Water Shut-Off
Final Abandonment Notice	Alterna Casing	Conversion to Injection
	X Other Change of	
		esults of multiple completion on Well Completion or
	Recompletion R	eport and Log form 1

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally druled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. 1\*

Effective 10/29/90, operatorship of the subject well has been transferred to Amoco Production Company from Meridian Oil, Inc.

See attached Amoco drilling program.



Please contact Cindy Burton (303)830-5119 if you have any questions.

Signed Signed Statute foregoing is true and correct	Title Sr. Staff Admin. Supr.	DIII 11/26/90
(This space of Federal or State office use)		
Approved by	Title	Date

# GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copie to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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## SPECIFIC INSTRUCTIONS

Irem 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

liem 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant illuid contents not scaled off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

#### **ROUTINE USES:**

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Intenor, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streeus, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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San Juan Opr. Ctr. Durango Opr. Ctr.

		DRILLING AND CO	tililet i c	N PROGRAM	FILE NO.	
					DATE	2/28/90
LEASE		WE.			FIELD	Blanco
COUNTY	San Juan, NM	LOCV	TION	SW/4 Sec. 10 T31N-R9W		
OBJECT:	Drill through Pictured C	liffs and complete				
	METHOD OF DRIL	I INC		ADPROVIMATE	PETUS OF CENTOCIC	VII WARVERS
Type Tool		Depth Int	erval	NI KOMIMALI	EPTHS OF GEOLOGIC	INT WARKERS
-31		2	32	Estimated Elevation	6571'	
	•			Marker	Depth	Elevatio
				Ojo Alamo	2,360	
	SPECIAL SURV	EYS		Fruitland	3,035	
Гуре		Depth Interval,	Etc.		3,/19	•
L/SP/GR		SIc-TO			2,12.	
DL/CNL/GR	•	S(c-TD				
	ores (Rotary)	TBD				
	(no sasy)	400				
				Total Depth	3,619	+2952
Remarks:				Possible Pay	#Probable Comp	letion Interv
				DRILL CUTTING SAMPLES		JNG TIME
				Frequency Depth Inter	rval Frequency	Depth Interv
					1	•
	SPECIAL TE	STS		<u> </u>		
Гуре		Depth Interval,	Etc.	Remarks:		
		•		Offset well lost cir	culation in Picts	ared Cliffs
				w/8.4 to 8.6#/gal mu		
	<u> </u>					
				l well should be drill	ed 200' deener ti	an last coal
Remarks:				well should be drill	ied 200' deeper ti	nan last coal
Remarks:				well should be drill	ied 200' deeper ti	nan last coal
Remarks:			<u></u>	well should be drill	ed 200' deeper th	an last coal
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MUD PROGRA	NM te Interval Type Mud	Weight #/GAL.	Viscos:			
MUD PROGRA	te Interval Type Mud	Weight #/GAL.	Viscos	tty Sec. API W.I. (		
MUD PROGRA		. Weight #/GAL. 8.6-11.0		Ity Sec. API W.I. (	CC/30M Other	Specification
MUD PROGRA Approximat 0-250	te Interval Type Mud spud	ū	St	Ity Sec. API W.I. (  Officient to clean hole	CC/30M Other	Specification
AUD PROGRA	te Interval Type Mud spud	ū	St	Ity Sec. API W.I. (	CC/30M Other	- Specification
AUD PROGRA Approximat 0-250 250'-TD	te Interval Type Mud spud	ū	St	Ity Sec. API W.I. (  Officient to clean hole	CC/30M Other	Specification
AUD PROGRA Approximat 0-250 250'-TD	te Interval Type Mud spud	ū	St	Ity Sec. API W.I. (  Officient to clean hole	CC/30M Other	Specification
AUD PROGRA Approximat 0-250 250'-TD	te Interval Type Mud spud	ū	St	Ity Sec. API W.I. (  Officient to clean hole	CC/30M Other	Specification
AUD PROGRA OPPROXIMAL O-250 250'-TD	te Interval Type Mud spud LSNO	ū	St	Ity Sec. API W.I. (  Officient to clean hole	CC/30M Other	Specification
AUD PROGRA Approximat 0-250 250'-TD Remarks:	te Interval Type Mud spud LSNO	v.6-1i.0	Sc	ity Sec. API W.I. ( afficient to clean hole or logs.	CC/30M Other	· Specification
AUD PROGRA Approximat O-250 250'-TD Remarks:	te Interval Type Mud spud LSNO	v.6-1i.0	Sc	ity Sec. API W.I. ( afficient to clean hole or logs.	CC/30M Other	· Specification
MUD PROGRA Approximat 0-250 250'-TD Remarks: CASING PRO Casing Sti	te Interval Type Mud spud LSND  XRAM ring Est. Depth Casin	8.6-1i.0 g Size <sup>k</sup> Hole Size <sup>k</sup>	St. (	ity Sec. API W.I. Confficient to clean hole or logs.	CC/30M Other	· Specification
MUD PROGRA Approximat 0-250 250'-TD  Remarks:  CASING PRO Casing Str Conductor Surface	te Interval Type Mud spud LSND XXRAM ring Est. Depth Casin 250' 8	v.6-1i.0	St. (	ity Sec. API W.I. ( afficient to clean hole or logs.	CC/30M Other	· Specification
MUD PROGRA Approximat 0-250 250'-TD Remarks: CASING PRO Casing Str Conductor Surface Intermedia	Type Mud spud LSND  XXRAM ring Est. Depth Casin 250' 8	8 Size <sup>N</sup> Hole Size <sup>N</sup> 5/8 12 1/4"	Sx. (	ity Sec. API W.I. Officient to clean hole or logs.  Cement Type Cement	CC/30M Other	Specification conditions
AUD PROGRA O-250 250'-TD Remarks: CASING FRO Casing Str Conductor Surface intermedia	XXRAM cing Est. Depth Casin 250' 8 ate 3 TD 4	8.6-1i.0 g Size <sup>k</sup> Hole Size <sup>k</sup>	Sx. (	ity Sec. API W.I. Confficient to clean hole or logs.	CC/30M Other	Specifications conditions
AND PROGRA O-250 250'-TD Remarks: CASING PROCASING String	DGRAM  250' 8  ate  TD 4	8 Size* Hole Size* 5/8 12 1/4" 1/2 7 7/8	Sx. (	Cement Type Cement To sfc.	CC/30M Other	Specifications conditions
CASING PROCESSING PROCESSING PROCESSING Strang Stra	DGRAM  250' 8  ate  TD 4	g Size <sup>k</sup> Hole Size <sup>k</sup> 5/8 12 1/4"  1/2 7 7/8  bing w/senting nipple	Sx. (	Consider the Consideration of	CC/30M Other and maintain hole	Specifications conditions
AND PROGRA Approximate O-250 250'-TD Remarks: CASING PROCASING String String String String String String String Casing String Casing String Casing String Casing String Casing Ca	CGRAM cing Est. Depth Casin  250' 8 ate g TD 4 ture  Complete w/ 2 3/8" tu	g Size <sup>k</sup> Hole Size <sup>k</sup> 5/8 12 1/4"  1/2 7 7/8  bing w/senting nipple of the control of the cont	Sx. (	Cement Type Cement  To sic. Six  Sortender Six String may require 2 st	C/30M Other and maintain hole Description of La	Specifications conditions
AUD PROGRA Approximat 0-250 250'-TD Remarks: CASING PRO Casing Stri Conductor Surface intermedia Liner Casi Remarks:	CRAM  cing Est. Depth Casin  250' 8  ate  a TD 4  ting Complete w/ 2 3/8" tu  cions Conter Drilling Eng	g Size <sup>k</sup> Hole Size <sup>k</sup> 5/8 12 1/4"  1/2 7 7/8  bing w/senting nipple of the control of the cont	Sx. (	Cement Type Cement  To sic. Six  Sortender Six String may require 2 st	C/30M Other and maintain hole Description of La	Specifications conditions
ASING PROCESSING PROCESSING PROCESSING STREET CONJUCTOR CONTRACTOR	CRAM  cing Est. Depth Casin  250' 8  ate  a TD 4  ting Complete w/ 2 3/8" tu  cions Conter Drilling Eng	g Size <sup>k</sup> Hole Size <sup>k</sup> 5/8 12 1/4"  1/2 7 7/8  bing w/senting nipple of the control of the cont	Sx. (	Cement Type Cement  To sic. Six  Sortender Six String may require 2 st	C/30M Other and maintain hole Description of La	Specifications conditions
AUD PROGRA Approximat 0-250 250'-TD Remarks: CASING PRO Casing Stri Conductor Surface intermedia Liner Casi Remarks:	CRAM  cing Est. Depth Casin  250' 8  ate  a TD 4  ting Complete w/ 2 3/8" tu  cions Conter Drilling Eng	g Size <sup>k</sup> Hole Size <sup>k</sup> 5/8 12 1/4"  1/2 7 7/8  bing w/senting nipple of the control of the cont	Sx. (	Cement Type Cement  To sic. Six  Sortender Six String may require 2 st	C/30M Other and maintain hole Description of La	Specifications conditions
Approximate of 250 to 2	CRAM  cing Est. Depth Casin  250' 8  ate  a TD 4  ting Complete w/ 2 3/8" tu  cions Conter Drilling Eng	g Size <sup>k</sup> Hole Size <sup>k</sup> 5/8 12 1/4"  1/2 7 7/8  bing w/senting nipple of the control of the cont	Sx. (	Cement Type Cement  To sic. Six  Sortender Six String may require 2 st	C/30M Other and maintain hole Description of La	Specifications conditions
AND PROGRA Approximat O-250 250'-TD Remarks: CASING PRO Rasing String Conductor For face Intermedia Liner Casing Liner Cas	CRAM  cing Est. Depth Casin  250' 8  ate  a TD 4  ting Complete w/ 2 3/8" tu  cions Conter Drilling Eng	g Size <sup>k</sup> Hole Size <sup>k</sup> 5/8 12 1/4"  1/2 7 7/8  bing w/senting nipple of the control of the cont	Sx. (	Cement Type Cement  To sic. Six  Sortender Six String may require 2 st	C/30M Other and maintain hole Description of La	Specifications conditions
pproximate of 250 and	CRAM  cing Est. Depth Casin  250' 8  ate  a TD 4  ting Complete w/ 2 3/8" tu  cions Conter Drilling Eng	g Size <sup>k</sup> Hole Size <sup>k</sup> 5/8 12 1/4"  1/2 7 7/8  bing w/senting nipple of the control of the cont	Sx. (	Cement Type Cement  To sic. Six  Sortender Six String may require 2 st	C/30M Other and maintain hole Description of La	Specifications conditions

GENERAL REMARKS

Prepared By Jim Beckstrom/G. E. Gray | Approved:
J. R. Davidson
FORM 46 SJ329.108 disk 61 J. R. Davidson
FORM 46 SJ329.108 disk 61 For Producing Department

Approved:

For Exploration Department