

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam		UNIT AGREEMENT NAME San Juan Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ Other		S. FARM OR LEASE NAME Blanco Pictured Cliffs	
2. NAME OF OPERATOR Amoco Production Company Attn: John Hampton		9. WELL NO. #108	
3. ADDRESS OF OPERATOR P.O. Box 800, Denver, Colorado 80201		FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1142' FSL, 1165' FWL, SW/SW At top prod. interval reported below At total depth		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T31N-R9W	
14. PERMIT NO. 30 045 28097		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6573' GL		13. STATE New Mexico	
15. DATE SPUDDED 12/4/90	16. DATE T.D. REACHED 12/10/90	17. DATE COMPL. (Ready to prod.) 2/1/91	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3626'	21. PLUG BACK T.D., MD & TVD 3621'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS no
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 3424'-3442' Blanco Pictured Cliffs			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN SP, GRL, INL, DEN, CAL, CNL			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	263'	12 1/4"
4 1/2"	11.6#	3629'	7 7/8"
65/36poz, tail W/45 sx CL G Dowell 65/35poz, (2nd stg) 600sx CL G Dowell			
DV Tool set @ 3387' 65/35poz, Tail W/ 24 sx CL G Dowell			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACER SET (MD)	
2 3/8"	3433'		
31. PERFORATION RECORD (Interval, size and number)			
3424'-3442', W/8 JSPF, .37" diam., 144 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3424'-3442'		Frac down csg W/ 39,900gal 40# gel., 1,149,000 SCF N2, 199,600lbs 12/20 Brady sn, AIR 40 BPM, AIP 2650psi.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1/22/91		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
DATE OF TEST 1/26/91		WELL STATUS (Producing or shut-in) SI/Wo/ Pipeline	
HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	GAS-OIL RATIO
FLOW. TUBING PRESS. 0	CASING PRESSURE 30	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold			
35. LIST OF ATTACHMENTS Cement Reports			
36. I hereby certify that the foregoing and attached information is complete and correct as determined by available records			
SIGNED John Hampton/gda		TITLE Sr. Staff Admin. Supv.	
		DATE 3/19/91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	3008' 3422'	