

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 30-045-28097
Address P.O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-9	Well No. 108	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State Federal or Fee	Lease No. SF-078626
Location				
Unit Letter M	1142'	Feet From The S	Line and 1165'	Feet From The W
Section 10	Township 31N	Range 9W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS	P.O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 12/4/90	Date Compl. Ready to Prod. 2/1/91		Total Depth 3626'		P.B.T.D. 3621'			
Elevations (DF, RKB, RT, GR, etc.) 6573' GR	Name of Producing Formation Blanco Pictured Cliffs		Top Oil/Gas Pay 3424'		Tubing Depth 3433'			
Perforations 3424'-3442' with 8 JSPF, 0.37" diameter, 144 shots					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		263'		230 sx Cl B neat			
7 7/8"	4 1/2"		3629'		w/2% CaCl ₂ (1st Stg.)			
	2 3/8"		3433'		50 sx Cl. G Dowell			
65/36 poz., tail w/45 sx Cl. G Dowell 65/35 poz., (2nd stg.)-600 sx Cl. G 65/35 poz., tail								

V. TEST DATA AND REQUEST FOR ALLOWABLE w/24 sx cl. G Dowell

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		Producing Method (Flow, pump, gas lift)	
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size
			7 1/2"
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.	OIL CON. DIV	

GAS WELL

Actual Prod. Test - MCF/D -0-	Length of Test 24	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) -0-	Casing Pressure (Shut-in) 30	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. W. Whaley
Printed Name D. W. Whaley, Staff Admin. Spvrsr.
Date 5/9/91 Title (303) 830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 30 1991

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.