

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
JUN 12 1998

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700
- II. Name of Well: SAN JUAN 32-9 UNIT 250 API #: 300452809900
Location of Well:
Unit Letter: G 1330'N, 1330'E Section: 04
Township: 031N Range: 009W NMPM, SAN JUAN County.
- III. Date the Production Restoration Project was commenced: 10/97
Date the Well was returned to production: 10/97
- IV. **Attach a description of the Workover Procedures undertaken to increase the production from the Well.**
RECAVITATE THE FC FORMATION & UPGRADE SURFACE FACILITIES
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL
- VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan)ss.
- Peggy Bradfield, being first duly sworn, upon oath states:
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
 2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
 3. The data utilized to prepare this application is complete and correct.

(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 9th day of June, 19 98.

Mae Benallym
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

10/16, 19 97.

District Supervisor, District 3
Oil Conservation Division

Date: 6/12/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1330' FNL, 1330' FEL, Sec. 4, T-31-N, R-9-W, NMPM

5. Lease Number
SF-080133

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #25

9. API Well No.

30-045-28099

10. Field and Pool

Basin Fruitland Coa

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Recavitate

13. Describe Proposed or Completed Operations

10-2-97 MIRU. ND WH. NU BOP. PT BOP to 2500 psi/30 min, OK. TIH, tag bottom. TOOH w/110 jts 2 3/8" tbg. TIH w/lnr retrieving tool. Tag lnr top @ 3166'. Release lnr hanger. TOOH w/lnr assembly.

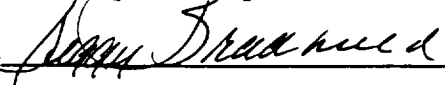
10-3-97 TOOH w/7 jts 5 1/2" lnr. TIH w/underreamer. Underream @ 3226-3463'. Circ hole clean. TOOH w/underreamer. TIH, blow well & CO.

10-4/15-97 Blow well & CO.

10-16-97 TOOH. TIH w/9 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3463'. Top of lnr @ 3149'. TOOH. TIH w/plug mill. Mill perf plugs @ 3238-3299', 3359-3378', 3420-3460'. TOOH w/mill. TIH w/110 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3431'. ND BOP. NU WH. PT seal, OK. Blow well & CO. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed



Title Regulatory Administrator Date 10/24/97

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

OCT 30 1997

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

Expected Production before workover

SAN JUAN 32-9 UNIT : 250 : 5058A-1

• OIL
• WATER/GAS
• GAS
• WATER

100
100
1000
1000

10
10
100
100

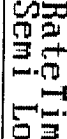
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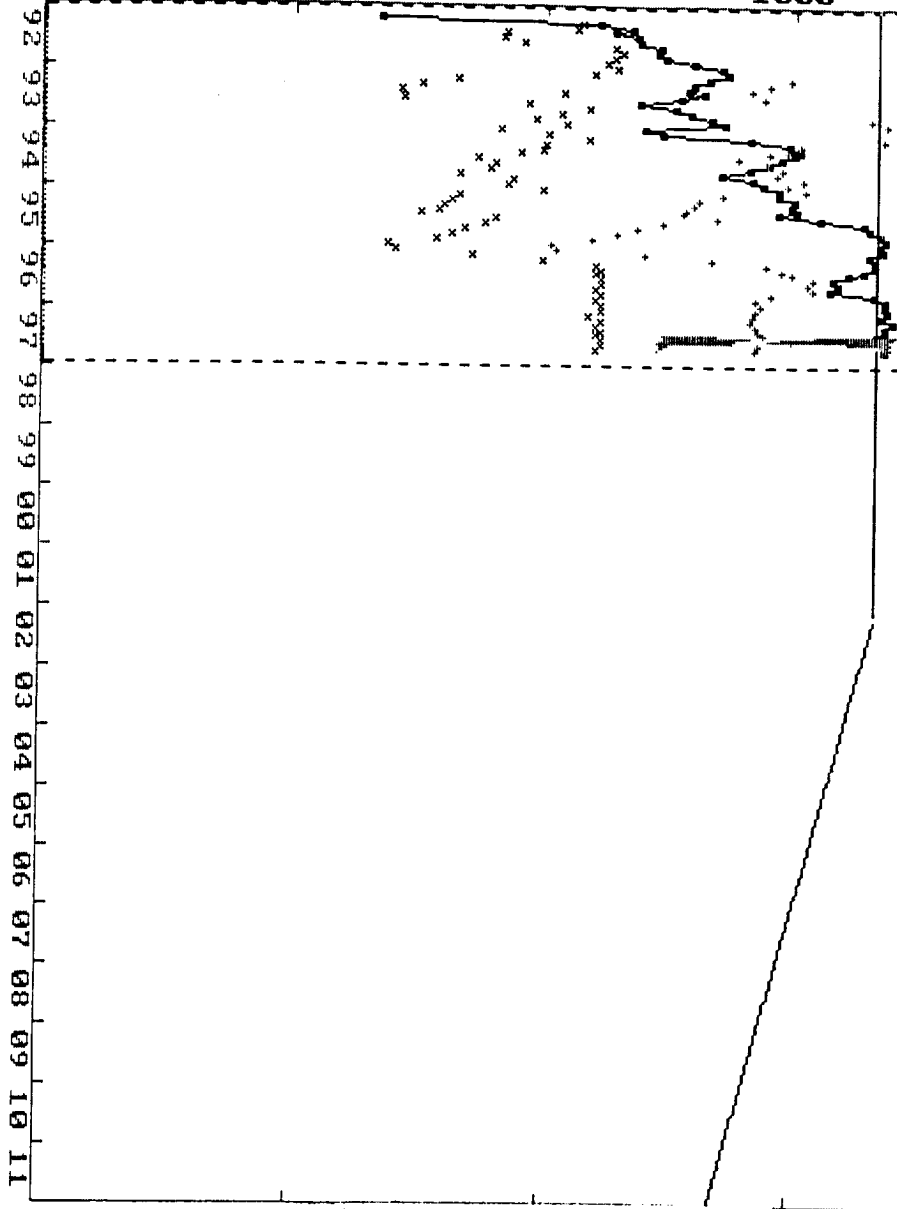
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— DAILY RATE
— TBG PRESSURE

Prop 45 *

○ • WATER Bbls/d
● • GAS Mcf/d
○ • WATER/GAS
○ • OIL Bbl/d

 Rate Time
 Semi Log



Expected Production

San Juan 32-9 Unit #250 FC

<i>Month</i>	<i>BBL</i>	<i>MCF</i>		<i>Month</i>	<i>BBL</i>	<i>MCF</i>
10/1/97		66,920		10/1/17		7,706
11/1/97		64,761		11/1/17		7,371
12/1/97		66,920		12/1/17		7,530
1/1/98		66,920		1/1/18		7,443
2/1/98		60,444		2/1/18		6,645
3/1/98		66,920		3/1/18		7,273
4/1/98		64,761		4/1/18		6,957
5/1/98		66,920		5/1/18		7,107
6/1/98		64,761		6/1/18		6,798
7/1/98		66,920		7/1/18		6,944
8/1/98		66,920		8/1/18		6,864
9/1/98		64,761		9/1/18		6,567
10/1/98		66,920		10/1/18		6,708
11/1/98		64,761		11/1/18		6,417
12/1/98		66,920		12/1/18		6,554
1/1/99		66,920		1/1/19		6,479
2/1/99		60,444		2/1/19		5,785
3/1/99		66,920		3/1/19		6,331
4/1/99		64,761		4/1/19		6,056
5/1/99		66,920		5/1/19		6,186
6/1/99		64,761		6/1/19		5,918
7/1/99		66,920		7/1/19		6,045
8/1/99		66,920		8/1/19		5,975
9/1/99		64,761		9/1/19		5,716
10/1/99		66,920		10/1/19		5,839
11/1/99		64,761		11/1/19		5,586
12/1/99		66,920		12/1/19		5,705
1/1/00		66,920		1/1/20		5,640
2/1/00		60,444		2/1/20		5,036
3/1/00		66,920		3/1/20		5,511
4/1/00		64,761		4/1/20		5,272
5/1/00		66,920		5/1/20		5,385
6/1/00		64,761		6/1/20		5,151
7/1/00		66,920		7/1/20		5,262
8/1/00		66,920		8/1/20		5,201
9/1/00		64,761		9/1/20		4,976
10/1/00		66,920		10/1/20		5,083
11/1/00		64,761		11/1/20		4,862
12/1/00		66,920		12/1/20		4,966
1/1/01		66,920		1/1/21		4,909
2/1/01		60,444		2/1/21		4,383
3/1/01		66,920		3/1/21		4,797
4/1/01		64,761		4/1/21		4,589
5/1/01		66,920		5/1/21		4,688
6/1/01		64,761		6/1/21		4,484
7/1/01		66,920		7/1/21		4,580
8/1/01		66,920		8/1/21		4,528
9/1/01		64,761		9/1/21		4,331
10/1/01		66,920		10/1/21		4,424
11/1/01		64,761		11/1/21		4,232
12/1/01		66,920		12/1/21		4,323

Expected Production

San Juan 32-9 Unit #250 FC

Month	BBL	MCF		Month	BBL	MCF
1/1/02		66,920		1/1/22		4,274
2/1/02		60,444		2/1/22		3,816
3/1/02		66,920		3/1/22		4,176
4/1/02		64,017		4/1/22		3,995
5/1/02		65,390		5/1/22		4,080
6/1/02		62,554		6/1/22		3,903
7/1/02		63,896		7/1/22		3,987
8/1/02		63,162		8/1/22		3,941
9/1/02		60,422		9/1/22		3,770
10/1/02		61,718		10/1/22		3,851
11/1/02		59,041		11/1/22		3,684
12/1/02		60,308		12/1/22		3,763
1/1/03		59,615		1/1/23		3,720
2/1/03		53,227		2/1/23		3,321
3/1/03		58,252		3/1/23		3,635
4/1/03		55,725		4/1/23		3,477
5/1/03		56,921		5/1/23		3,552
6/1/03		54,452		6/1/23		3,398
7/1/03		55,620		7/1/23		3,471
8/1/03		54,981		8/1/23		3,431
9/1/03		52,596		9/1/23		3,282
10/1/03		53,725		10/1/23		3,352
11/1/03		51,394		11/1/23		3,207
12/1/03		52,497		12/1/23		3,276
1/1/04		51,894		1/1/24		3,238
2/1/04		46,333		2/1/24		2,891
3/1/04		50,708		3/1/24		3,164
4/1/04		48,508		4/1/24		3,027
5/1/04		49,549		5/1/24		3,092
6/1/04		47,399		6/1/24		2,958
7/1/04		48,416		7/1/24		3,021
8/1/04		47,860		8/1/24		2,987
9/1/04		45,784		9/1/24		2,857
10/1/04		46,766		10/1/24		2,918
11/1/04		44,738		11/1/24		2,792
12/1/04		45,698		12/1/24		2,852
1/1/05		45,172		1/1/25		2,819
2/1/05		40,332		2/1/25		2,517
3/1/05		44,140		3/1/25		2,754
4/1/05		42,225		4/1/25		2,635
5/1/05		43,131		5/1/25		2,691
6/1/05		41,260		6/1/25		2,575
7/1/05		42,146		7/1/25		2,630
8/1/05		41,661		8/1/25		2,600
9/1/05		39,854		9/1/25		2,487
10/1/05		40,709		10/1/25		2,540
11/1/05		38,943		11/1/25		2,430
12/1/05		39,779		12/1/25		2,482
1/1/06		39,322		1/1/26		2,454
2/1/06		35,108		2/1/26		2,191
3/1/06		38,423		3/1/26		2,398

Expected Production

San Juan 32-9 Unit #250 FC

<i>Month</i>	<i>BBL</i>	<i>MCF</i>		<i>Month</i>	<i>BBL</i>	<i>MCF</i>
4/1/06		36,756		4/1/26		2,294
5/1/06		37,545		5/1/26		2,343
6/1/06		35,916		6/1/26		2,241
7/1/06		36,687		7/1/26		2,289
8/1/06		36,265		8/1/26		2,263
9/1/06		34,692		9/1/26		2,165
10/1/06		35,437		10/1/26		2,211
11/1/06		33,899		11/1/26		2,115
12/1/06		34,627		12/1/26		2,161
1/1/07		34,229		1/1/27		2,136
2/1/07		30,561		2/1/27		1,907
3/1/07		33,447		3/1/27		2,087
4/1/07		31,996		4/1/27		1,997
5/1/07		32,682		5/1/27		2,039
6/1/07		31,265		6/1/27		1,951
7/1/07		31,935		7/1/27		1,993
8/1/07		31,568		8/1/27		1,970
9/1/07		30,199		9/1/27		1,884
10/1/07		30,847		10/1/27		1,925
11/1/07		29,509		11/1/27		1,841
12/1/07		30,142		12/1/27		1,881
1/1/08		29,796		1/1/28		1,859
2/1/08		26,603		2/1/28		1,660
3/1/08		29,115		3/1/28		1,817
4/1/08		27,852		4/1/28		1,738
5/1/08		28,449		5/1/28		1,775
6/1/08		27,215		6/1/28		1,698
7/1/08		27,799		7/1/28		1,735
8/1/08		27,480		8/1/28		1,715
9/1/08		26,288		9/1/28		1,640
10/1/08		26,852		10/1/28		1,676
11/1/08		25,687		11/1/28		1,603
12/1/08		26,238		12/1/28		1,637
1/1/09		25,937		1/1/29		1,618
2/1/09		23,157		2/1/29		1,445
3/1/09		25,344		3/1/29		1,581
4/1/09		24,244		4/1/29		1,513
5/1/09		24,765		5/1/29		1,545
6/1/09		23,690		6/1/29		1,478
7/1/09		24,199		7/1/29		1,510
8/1/09		23,921		8/1/29		1,493
9/1/09		22,883		9/1/29		1,428
10/1/09		23,374		10/1/29		1,459
11/1/09		22,360		11/1/29		1,395
12/1/09		22,840		12/1/29		1,425
1/1/10		22,577		1/1/30		1,409
2/1/10		20,158		2/1/30		1,258
3/1/10		22,061		3/1/30		1,377
4/1/10		21,104		4/1/30		1,317
5/1/10		21,557		5/1/30		1,345
6/1/10		20,622		6/1/30		1,287

Expected Production

San Juan 32-9 Unit #250 FC

<i>Month</i>	<i>BBL</i>	<i>MCF</i>		<i>Month</i>	<i>BBL</i>	<i>MCF</i>
7/1/10		21,064		7/1/30		1,314
8/1/10		20,822		8/1/30		1,299
9/1/10		19,919		9/1/30		1,243
10/1/10		20,347		10/1/30		1,270
11/1/10		19,464		11/1/30		1,215
12/1/10		19,882		12/1/30		1,241
1/1/11		19,653		1/1/31		1,226
2/1/11		17,547		2/1/31		1,095
3/1/11		19,204		3/1/31		1,198
4/1/11		18,371		4/1/31		1,146
5/1/11		18,765		5/1/31		1,171
6/1/11		17,951		6/1/31		1,120
7/1/11		18,336		7/1/31		1,144
8/1/11		18,126		8/1/31		1,131
9/1/11		17,339		9/1/31		1,082
10/1/11		17,711		10/1/31		1,105
11/1/11		16,943		11/1/31		1,057
12/1/11		17,307		12/1/31		1,080
1/1/12		17,108		1/1/32		1,068
2/1/12		15,274		2/1/32		953
3/1/12		16,717		3/1/32		1,043
4/1/12		15,992		4/1/32		998
5/1/12		16,335		5/1/32		1,019
6/1/12		15,626		6/1/32		975
7/1/12		15,961		7/1/32		996
8/1/12		15,778		8/1/32		985
9/1/12		15,093		9/1/32		942
10/1/12		15,417		10/1/32		962
11/1/12		14,749		11/1/32		920
12/1/12		15,065		12/1/32		940
1/1/13		14,892		1/1/33		929
2/1/13		13,296		2/1/33		830
3/1/13		14,552		3/1/33		908
4/1/13		13,920		4/1/33		869
5/1/13		14,219		5/1/33		887
6/1/13		13,602		6/1/33		849
7/1/13		13,894		7/1/33		867
8/1/13		13,734		8/1/33		857
9/1/13		13,139		9/1/33		820
10/1/13		13,421		10/1/33		837
11/1/13		12,838		11/1/33		801
12/1/13		13,114		12/1/33		818
1/1/14		12,963		1/1/34		809
2/1/14		11,574		2/1/34		722
3/1/14		12,667		3/1/34		790
4/1/14		12,117		4/1/34		756
5/1/14		12,377		5/1/34		772
6/1/14		11,840		6/1/34		739
7/1/14		12,095		7/1/34		755
8/1/14		11,956		8/1/34		746
9/1/14		11,437		9/1/34		714

Expected Production

San Juan 32-9 Unit #250 FC

<i>Month</i>	<i>BBL</i>	<i>MCF</i>		<i>Month</i>	<i>BBL</i>	<i>MCF</i>
10/1/14		11,682		10/1/34		729
11/1/14		11,176		11/1/34		697
12/1/14		11,415		12/1/34		712
1/1/15		11,284		1/1/35		704
2/1/15		10,075		2/1/35		629
3/1/15		11,026		3/1/35		688
4/1/15		10,548		4/1/35		658
5/1/15		10,774		5/1/35		672
6/1/15		10,307		6/1/35		643
7/1/15		10,528		7/1/35		657
8/1/15		10,407		8/1/35		649
9/1/15		9,956		9/1/35		621
10/1/15		10,169		10/1/35		635
11/1/15		9,728		11/1/35		607
12/1/15		9,937		12/1/35		620
1/1/16		9,823		1/1/36		613
2/1/16		8,770		2/1/36		547
3/1/16		9,598		3/1/36		599
4/1/16		9,182		4/1/36		573
5/1/16		9,379		5/1/36		585
6/1/16		8,972		6/1/36		560
7/1/16		9,164		7/1/36		572
8/1/16		9,059		8/1/36		565
9/1/16		8,666		9/1/36		541
10/1/16		8,852		10/1/36		552
11/1/16		8,468		11/1/36		528
12/1/16		8,650		12/1/36		540
1/1/17		8,550		1/1/37		534
2/1/17		7,634		2/1/37		476
3/1/17		8,355		3/1/37		521
4/1/17		7,993		4/1/37		499
5/1/17		8,164		5/1/37		509
6/1/17		7,810		6/1/37		487
7/1/17		7,978		7/1/37		498
8/1/17		7,886		8/1/37		492
9/1/17		7,544		9/1/37		471

Page No.: 2
Print Time: Wed May 06 15:21:01 1998
Property ID: 46
Property Name: SAN JUAN 32-9 UNIT | 300 | 479
Table Name: S:\PUBLIC\97ARIES\PRODUCT.DBF

--DATE--	----OIL----	----GAS----	---WATER---
.....	Bbl.....	Mcf.....	Bbls.....
01/31/96		42756	2336
02/29/96		41455	3723
03/31/96		44920	5618
04/30/96		45098	9900
05/31/96		50246	10230
06/30/96		45420	9900
07/31/96		51586	10230
08/31/96		58401	10230
09/30/96		60557	9900
10/31/96		62310	10230
11/30/96		64016	9900
12/31/96		73425	10230
01/31/97		74590	10230
02/28/97		67806	9240
03/31/97		75697	10230
04/30/97		72118	9900
05/31/97		73555	10230
06/30/97		70368	9900
07/31/97		72672	10230
08/31/97		45226	10230
09/30/97		56039	9900