

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1A. TYPE OF WELL: WELL ☐ GAS WELL ☒ DRY ☐ Other _____		1. LEASE DESIGNATION AND SERIAL NO. SF-078438	
5. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 32-9 Unit	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. WELL NO. 266	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1135'N, 1225'E At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-045-28100		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 18, T-31-N, R-9-W NMPM	
15. DATE SPUDDED 10-2-90		16. DATE T.D. REACHED 3-5-91	
17. DATE COMPL. (Ready to prod.) 3-11-91		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6612' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3436'	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY? 1	
23. INTERVALS DRILLED BY		24. ROTARY TOOLS Yes	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner		26. WAS DIRECTIONAL SURVEY MADE No	
27. TYPE ELECTRIC AND OTHER LOGS RUN none		28. WAS WELL CORDED no	

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	36.0#	227'	12 1/4"	189 cu.ft.	
7 "	20.0#	3237'	8 3/4"	1118 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3174'	3436'	did not cmt		2 3/8"	3403'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3267-3304', 3306-3347', 3392-3434' (predrilled liner)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO*
					326 MCFD-pitot gas		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO (CORR.)	
SI 914	SI 967						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3400' 1068		35. LIST OF ATTACHMENTS -none	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available logs.			
SIGNED <u>[Signature]</u>		TITLE <u>Regulatory Affairs</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
APR 23 1991
FARMINGTON RESOURCE AREA
DATE 4-4-91

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1977'	2126'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	1977' 2126' 3065'	
Kirtland	2126'	3065'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3065'	3436'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			