

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

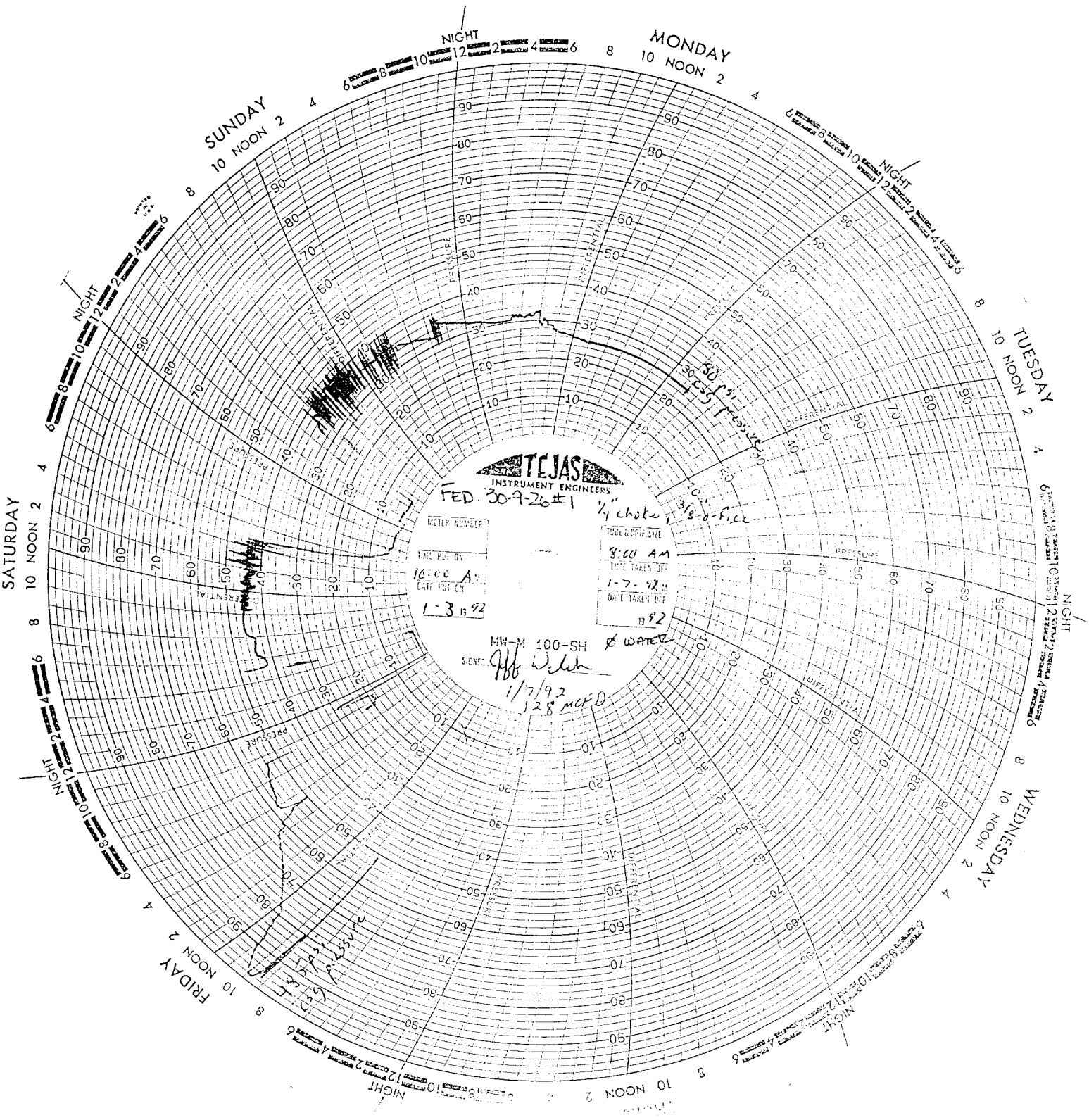
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078139	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SG Interests I, Ltd.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 421, Blanco, NM 87412		8. FARM OR LEASE NAME Federal 30-9-26	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable regulations) At surface 900' FNL, 1480' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, 30N-9W NMPD	
14. PERMIT NO. 30 045 28121		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 12/20/90	16. DATE T.D. REACHED 12/24/90	17. DATE COMPL. (Ready to prod.) 10/18/91	18. ELEVATIONS (DF, RKB, RT, GE, ETC.) * 5824' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2750'		
21. PLUG, BACK T.D., MD & TVD 2698'	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY →	ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 2360'-2530'			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Form./Density, CCL, CBL, GR, VDL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	28# J55	250'	12 1/4"
4 1/2"	11.6# K55	2747'	7 7/8"
CEMENTING RECORD			
190 SX CL B			
375 SX CL B			
AMOUNT PULLED			
RECEIVED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2705'	2552'	
31. PERFORATION RECORD (Interval, size and number)			
2510'-2530', 2472'-2482', 2404'-2416', 2360'-2390'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2360'-2530'		4968 BBLs fluid	
		116,489# 20/40 sand	
		23,800# 40/70 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 1/7/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST 1/7/92	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →
OIL—BBL. -0-	GAS—MCF. 128	WATER—BBL. -0-	GAS-OIL RATIO -0-
FLOW. TUBING PRESS. 80	CASING PRESSURE 80	CALCULATED 24-HOUR RATE →	OIL—BBL. -0-
GAS—MCF. 128	WATER—BBL. -0-	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY Jeff Welch			
35. LIST OF ATTACHMENTS Test Meter Chart			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Sheelley Duke		TITLE Agent	
DATE 1/8/92		FARMINGTON RESOURCE AREA	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TC	
				NAME	MEAS. DEPTH
FRUITLAND	2360'	2530'			
PICTURED CLIFFS	2530'	TD			

38. GEOLOGIC MARKERS



TEJAS
INSTRUMENT ENGINEERS
FED. 30-9-26 #1

METER NUMBER
DATE PUT ON
10:00 AM
DATE TAKEN OFF
1-3-92

PIPE & ORIF. SIZE
8:00 AM
DATE TAKEN OFF
1-7-92
DATE TAKEN OFF
1-3-92

MW-M 100-SH
SIGNED: H. W. W.
1/7/92
128 MCFD
WATER