

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SG Interests I, Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 421, Blanco, NM 87412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 900' FNL, 1480' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 30 045 28121 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 30-9-26

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26, 30N-9W NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 12/20/90 16. DATE T.D. REACHED 12/24/90 17. DATE COMPL. (Ready to prod.) 10/18/91 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 5824' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2750' 21. PLUG. BACK T.D., MD & TVD 2698' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2360' - 2530'

ROTARY TOOLS X CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Neutron Form./Density, CCL,CBL,GR,VDL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28# J55	250'	12 1/4"	190 sx CL B	
4 1/2"	11.6# K55	2747'	7 7/8"	375 sx CL B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2705'	

31. PERFORATION RECORD (Interval, size and number)
2510' - 2530', 2472' - 2482',
2404' - 2416', 2360' - 2390'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2360' - 2530'	4968 BBLs fluid
	116,489# 20/40 sand
	23,800# 40/70 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
*		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
* Capable of commercial sales - will submit IP when tested.

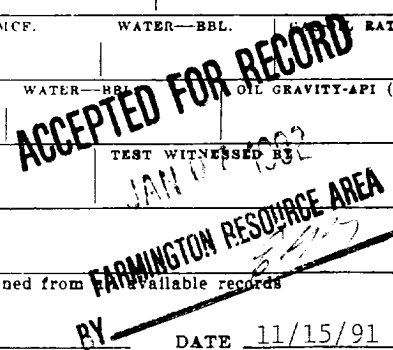
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Patricia A. Siler TITLE Agent BY [Signature] DATE 11/15/91

*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC MEAS. DEPTH
FRUITLAND	2360'	2530'			
PICTURED CLIFFS	2530'	TD			