Form 31: -3 (Novembor 1983) (.ormerly 9-3-1C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004—0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

DRILL OF OFFICE OF PLUG BACK  A TYPEO WORD  DEFINE CONTROL OF PERMIT TO DRILL, DELPTH, OR FLOG BACK  TITTE OF WALL  OFFICE CONTROL OF THE CANADA CONTROL  Phillips Petroleum Company  A ADDRESS OF OFFICE CONTROL OF STATES  IN LOCATION OF WALL (Report location death) and is accordance with any State requirements.*)  A LOCATION OF WALL (Report location death) and is accordance with any State requirements.*)  A tryptope of wall (Report location death) and is accordance with any State requirements.*)  A tryptope of wall (Report location death) and is accordance with any State requirements.*)  A tryptope of wall (Report location death) and is accordance with any State requirements.*)  A tryptope of wall (Report location death) and is accordance with any State requirements.*)  A tryptope of wall (Report location death) and is accordance with any State requirements.*)  A tryptope of wall (Report location death) and is accordance with any State requirements.*)  A tryptope of wall (Report location death) and is accordance with any State requirements.*)  A tryptope of wall (Report location death) and is accordance with any State requirements.*)  A tryptope of wall (Report location death) and is accordance with any State requirements.*)  II. ADD TRYPTOP OF TRY CONTROL OF TR	BUREAU OF LAND MANAGEMENT								SF-079047	
DRILL EX OF THE STATE OF THE ST	APPLICATIO	N FOR P	ERMIT	TO DRILL, I	DEEP	EN, OR P	LUG E	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
SPAIN OF CLARK SAME  TARKS OF OFFICIATION  AT PRINCIPLE PETFOLEUM COMPANY  A SPECIAL TO STANDARD  300 W. ATTINITION, Suite 200, Farmington, N.M. 87401  1. DOCATION OF WALL (Report lections dunty and in secondance with any State requirements.")  At prepared providing Company  At prepared provided prov				DEEPEN		PLU	JG BA	ok 🗆	· ·	
PRINTINGS PETROLEUM COMPANY  1. ADDRESS OF STREET  300 W. Arrington, Suite 200, Farmington, N.M. 87401  1. ADDRESS OF STREET  10. IN 967' FSL & 1390' FWL  4. DURIT N. 967' FSL & 1390' FWL  5. DURIT N. 967' FSL	on [	DAS KY	~~~					~ D		
A ADDRESS OF OFFRANCE  300 W. A PATINGTON, Suite 200, Farmington, N.M. 87401  1. COLUMN OF WHILE (REPORT LOCALISE) and is accordance with any finite requirements.*)  1. COLUMN OF WHILE (REPORT LOCALISE)  Unit N. 967' FSL & 1390' FWL  1. COLUMN N. 967' FSL & 139		******						<del></del>	1	
APPROVED FOR PROPOSAL PARTY:  ** ADDITION OF TRAINING ON SUITE 200, Farmington, N.M. 87401  ** APPROVED CONTROL OF WHILE (Report Destine clearly gad in accordance with any finite requirements.*)  ** Unit N, 967' FSL & 1390' FWL  ** AP proposed pool.**  ** Unit N, 967' FSL & 1390' FWL  ** AP proposed pool.**  ** Unit N, 967' FSL & 1390' FWL  ** APPROVED IN MILES AND DESCRIPTOR FROM PRIABLES TOWN OR POST OFFICE*  ** IL. CONTROL OF TAXABLE II. FRATE CONTROL OF TAXABLE III.	Phillips Petr	oleum Cor	npany						9. WELL NO.	
L DECEMBER Unit N, 967' FSL & 1390' FWL  At proposed prod. some Unit N, 967' FSL & 1390' FWL  At proposed prod. some Unit N, 967' FSL & 1390' FWL  4. DISTANCE IF MILES AND DISCRIPT FROM FRANKET TOWN OR FORT OFFICE*  15. DISTANCE PROM PROPUSED* LOCATION TO REALISE IN STATE LABOUR TO REALISE IN THE STATE LABOUR THE STATE LABOUR TO REALISE IN THE STATE LABOUR THE STATE LA	3. ADDRESS OF OPERATOR								238	
At proposed prod. 2008  Unit N, 967' FSL & 1390' FWL  At proposed prod. 2008  Unit N, 967' FSL & 1390' FWL  12. AMOUNT TO MARKET TO AMARKET TOWN OR POST OFFICE*  13. COUNTY TO MARKET TOWN AND PROPOSED LOCATION TOWN AND PROPOSED TOWN TOWN AND PROPOSED TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN	300 W. Arring	ton, Suit	e 200,	Farmington,	N.M.	87401			10. FIRLD AND POOL, OR WILDCAT	
(6. DISTANCE IN MILES AND DESCRIPT FROM FRAMENT TOWN OR POST OFFICE'S  (10. DISTANCE FROM PROPOSED PRO	4.4 aug. 14.44								Basin Fruitland Coal Ga	
13. DIRTANCE IN HILSS AND DESCRIBE PROPERTY OF PREMISED AND CENTER IN LIABS 11. STATE SAID JUST AND CONSTRUCT OF PROPERTY OF PROPERTY OF PROPERTY OF LAMES LIFE, PT.  13. DIRTANCE PROF. PROPERTY OF CALLES LIFE, PT.  14. MO. OF ACRES IN LAMES 11. No. OF ACRES IN LAMES 11. No. OF ACRES ANALOGUED STATE (Alse to acressed defig. mile life, if may) 967' FSL 880Ac 310.9 Ac W/2 of Section (Alse to acressed defig. mile life, if may) 967' FSL 880Ac 310.9 Ac W/2 of Section (Alse to acressed defig. mile life, if may) 967' FSL 880Ac 310.9 Ac W/2 of Section (Alse to acressed defig. mile response to a prime transfer of the control of the contro	At proposed prod. 20	Unit	N, 967'	FSL & 1390	' FWL				Sec. 23. T-31-N. R-8-W	
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THE PROPERTY OF THE PROPERTY O	ID. DISTANCE FROM PRO	PUSED <sup>®</sup> ST			16. NO. OF ACRES IN LEASE					
18. DEFENCE FROM PROPERS DECERTOR. OF PASSED.  TO MEASURE WELL, DELLAW, COMPANIES.  TO MEASURE WELL, DELLAW, COMPANIES.  18. ENVAROUS CROW WHICH START.  6467' (CL Unprepared)  3375'  PROPOSED CASING. AND CEMENTING PROGRAM  SIES OF NOLS.  SIES OF						880AC		310.9 Ac W/2 of Section		
IL ELEVATORIS (Show whicher DF, ET, CR. 64a)  12. APPROX. DATE WORK WILL START 10.  12. APPROVAL DATE  13. APPROVAL DATE  14. APPROVAL DATE  15. Separation #10.  16. APPROVAL DATE  17. APPROVAL DATE  17. APPROVAL DATE  17. APPROVAL DATE  18. APPROVAL DATE  18. APPROVAL DATE  18. APPROVAL DATE  19. APPROVAL DATE  19. APPROVAL DATE  19. APPROVAL DATE  19. APPROVAL DATE  10.  10.  10.  10.  10.  10.  10.  10	A DISTANCE PROM PROPOSED LOCATIONS				19. PROPOSED DEPTH		20. ROTARY OR CARLE TOOLS			
### PROPOSED CASING AND CEMENTING PROGRAM  #### STATE OF MOLE #### STATE OF CASING AND CEMENTING PROGRAM  ###################################	OR APPLIED FOR, ON THIS LEASE, FR. 335' from #17				<u> </u>	3375 <b>'</b>				
SIES OF MOLE SIES OF CASING AND CEMENTING PROGRAM  SIES OF MOLE SIES OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 9-5/8" 36\$, K-55 250' 250 sxs, Circ to Surface 8-3/4" 7" 23\$, K-55 3134' 650 sxs, Circ to Surface 6-1/8" 5-1/2" 15.5\$ or 23\$ 3034'-3375' *  *If the coal is cleated a 5-1/2", 23\$, P-110 liner will be run in the open hole without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run in the open hole without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run in the open hole without being cemented.  **If the coal is cleated a 5-1/2", 23\$, P-110 liner will be run in the open hole without being cemented.  **If the coal is cleated a 5-1/2", 23\$, P-110 liner will be run in the open hole without being cemented.  **If the coal is cleated a 5-1/2", 23\$, P-110 liner will be run in the open hole without being cemented.  **If the coal is cleated a 5-1/2", 23\$, P-100 liner will be run									22. APPROX. DATE WORK WILL START	
SEX OF ROLS  SHE OF ROLS  SHE OF CASING  WHICH PER POOT  12-1/4"  9-5/8"  36#, K-55  250' 250 SXS, Circ to Surface  8-3/4"  7" 23#, K-55 3134' 650 SXS, Circ to Surface  6-1/8"  5-1/2"  15.5# or 23# 3034'-3375'  *If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented.  *Mud Program and BOP Equipment: See Attached  OIL CON. Div.  DIST. 3  IN ABOVE SPACE DESCRIES PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive score and proposed new productive score. If proposal is to drill or deepen directionally, give pertisent data on subserface locations and measured and true vertical depths. Give blower programs. If any.  (This space for Federal or State office use)  PREMIT NO.  APPROVAL DATE  THYLE  COMBITTED BY APPROVAL IF ANY:		Unprepar							Upon Approval	
12-1/4" 9-5/8" 36\$, K-55 250' 250 sxs, Circ to Surface 8-3/4" 7" 23\$, K-55 3134' 650 sxs, Circ to Surface 6-1/8" 5-1/2" 15.5\$ or 23\$ 3034'-3375' *  *If the coal is cleated a 5-1/2", 23\$, P-110 liner will be run in the open hole without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run without being cemented.  *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5\$, J-55 liner will be run without being cemented.  *Mud Program and BOP Equipment: See Attached    DICON. DIV						,		AM		
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### S-1/2"   15.5# or 23#   3034'-3375'   ###		_		1						
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Mud Program and BOP Equipment: See Attached  DIST. 3  IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blower preventer program, if any.  24.  SIGNED  APPROVAL DATE  APPROVAL DATE  TITLE  APPROVAL DATE	ge ran wrene							AUG2	2 0 1990	
TITLE Supv. Regulatory Affairs  SATE 4/4/40  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:								Di	ST. 3	
STONED Manders  TITLE Supv. Regulatory Affairs  (This space for Federal or State office use)  PERMIT NO.  APPROVAL DATE  CONDITIONS OF APPROVAL, IF ANY:	Tone. If proposal is t	o drill or deep	ROGRAM : If yen direction	proposal is to dec ally, give pertines	pen or	plug back, give on subsurface k	data on pocations a	nd measure	ductive some and proposed new productive and true vertical depths. Give blowou	
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NMOCD

\*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section 238 SAN JUAN 32-8 UNIT Operator PHILLIPS PETROLEUM SAN JUAN COUNTY Range Township Unit Letter R.8 W. N. feet from the WEST Actual Footage Location of Well: 1390 line SOUTH line and 967 Dedicated Acreage: feet from the Pool Producing Formation Ground level Elev. 310.9 Acres Basin Fruitland Coal Fruitland 6467 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Unitization If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby cer: that the information contained herein in . se and complete to the best of my browledge and belief. SF-079047 Tract 8 Signature 310.9 Acres Printed Name L.M. Sanders Position Supv. Regulatory Affairs Company Phillips Petroleum Co. SURVEYOR CERTIFICATION 23 SEC. I hereby certify that the well location shown on this plat was plotted from sield notes of actual surveys made by me or under my supervison, and that the same is true and 110 correct to the best of my knowledge and belief. 5 Date Surveyed Signature 1390 5187.60 967 Certificate No. Reg & 6.7 & Professional 212.68 N .89 Land Surveyor 500 1000 1500 2000 1980 2310 660 990 1320 1650 330