

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-045-28132
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 238	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal, or Private	Lease No. SF-079047
Location Unit Letter N : 967 Feet From The South Line and 1390 Feet From The West Line Section 23 Township 31N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Trp.	Rge.
Is gas actually connected?		When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-24-90	Date Compl. Ready to Prod. Perf'd 11-12-90	Total Depth 3342'		P.B.T.D. 3337'				
Elevations (DF, RKB, RT, GR, etc.) 6467'	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3148'		Tubing Depth Exp. Ck @ 3315' KB				
Perforations 3148' - 3340'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8", 36#, K-55	330.82'		250 Sx C1 G.Circ. 87 Sx				
8-3/4"	7", 23#, J-55	3119'		500 Sx 65/35 Poz. 150 Sx				
6-1/8"	5-1/2", 23#, P110	3336.45'		C1 G.Circ 143 Sx				
	2-7/8", 6.5#, J-55	3315' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size
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Length of Test	Tubing Pressure	Water - Bbls.	Gas - Bbls.
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Actual Prod. During Test	Oil - Bbls.	---	
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GAS WELL

Actual Prod. Test - MCF/D 4899	Length of Test 1 Hr.	Water - Bbls. 20/Wtr	Gravity of Condensate ---
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 750	Casing Pressure (Shut-in) 1450	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R.A. Allred
Drilling Supervisor
Printed Name
11-16-90
Date
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

JAN 10 1991

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.