Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bur	cau No.	1004-0	135
Expires:	March	31, 1993	}

5. Lesse Designation and Serial No.

SF-079047 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals Py L. 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 32-8 Unit 1. Type of Well 1. Well Name and No. Oil Gas Well Other 238 2. Name of Operator 9. AM Well No. Phillips Petroleum Company Address and Telephone No. (505) 599-3412 300 W. Arrington, Suite 200, Farmington, NM 87401 3. Address and Telephone No. 30-045-28132 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal 11. County or Parish, State Unit N , 967' FSL & 1390' FWL , T<sub>31</sub> N, R<sub>8</sub> W Sec . 23 San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Notice of Intent Recompletion New Construction Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice Other 5-1/2" Liner Dispose Water 2-7/8" Tbg rte: Report results of multiple completion on Well-mpletion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, cribe Proposed or Completio Operations (Creaty and State Septis for all markers and zones pertinent to this work.)\* Drake #26 ran 5-1/2", 23#, P110, LT&C casing set @ 3336.45'. Top of liner @ 3032'. RU Basin Perforating and ran GR/CCL log and perf'd w/4 spf (.75" diam.) from 3148'-3340'. Total 312 shots. RD Basin Perforating and ran 2-7/8", 6.5#, J-55, 8RD, EUE tubing w/Exp. Ck set @ 3315' KB. RD BOP's and RU WH and tested to 2500 psi - okay. RD & released rig @ 12:00 AM on 11-13-90. JAN 0 4 1991 OIL CON. DIV. DIST. 3 14. I hereby cerpit Drilling Supervisor Tide ACCEPTED FOR RECORD d by approval, if any: DEC 19 1990 Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agracy of the United States any fifthe Scuttons or Armington RESOURCE AREA

\*See Instruction on Reverse Side

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