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DISTRICTS
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## Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

P.O. Drawe D.D. Aricala, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Phillips Petroleum Company						30-045-28132					
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me of Authorized Transporter of Oil None		or Conden	****								
me of Authorized Transporter of Casi	nghead Gas		or Dry	Gas 🗹	Address (Give	address to wh	ich approved	copy of this form	n is to be se	<b>4)</b>	
Phillips Petroleum Co	mpany							Farmingt	on, NM	87401	
rell produces oil or liquids, location of tanks.	Unit	Sec	Twp	Rge	is gas schully	comected?	When	•			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.