

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT - " for such proposals.

98 NOV 18 PM 12:18
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

NOV 23 1998

RECEIVED
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

SF-079047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 Unit #238

9. API Well No.

30-045-28132

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 967' FSL & 1390' FWL
Section 23, T31N, R8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recavitate Well
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5-1/2" uncemented liner was run during completion operations. Plans are to pull the tubing and liner, cleanout to TD, recavitate the coal interval, possibly run a new 5-1/2" liner, perforate, land tubing and return well to production. A brief description of the work planned is as follows:

MIRU. Install BPV and ND tree. NU & test BOP. Retrieve BVP. COOH w/tubing. Pull 5-1/2" liner. GIH w/bit on 2-7/8" DP and cleanout to TD. PU and recavitate coal interval. COOH. It hasn't been decided if a liner will be run back in hole, but if it is, they will run a 5-1/2" 15.5# J-55 liner with hanger and packer. Set liner on bottom. Set hanger and packer. If required, RU Wireline and perforate liner. GIH w/tubing and land. Set BPV. ND BOP & NU test tree. Retrieve BPV and return well to production.

A 25' X 60' lined (3-sided fenced) pit will be utilized during workover.

Wayne Townsend (BLM) gave Richard Allred (PPCo) verbal approval 11/12/98 to proceed.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Regulatory Assistant Date 11/16/98

(This space for Federal or State official use)

Approved by Fatsy Clugston Title _____ Date _____

Conditions of approval, if any:

/S/ Duane W. Spencer

NOV 20 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCO