Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-9135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Ine "APPLICATION FOR PERMIT -" for such proposals to drill or to deepen or reserving together reservoir. Ine "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE ON	. 11/1	SF-079047
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Same Superior Supe	SUBMIT IN TRIPLICATE 070 FARMINGTON	7. If Unit or CA, Agreement Designation
State of Operators Company Com		
Subsequent Company Subsequent (Company Subsequent Report Lists	Oil X Gas	8. Well Name and No.
Advances and Techphone No. Stockholm Mr. M. B. 1900 F. M.	Name of Operator	
Abandonment County of County Section 23, T31N, R8W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intern Notice of Internation Notice of Internation		
Basin Fruitland Coal	Address and Telephone No. 5525 Highway 64 NRU 3004 Farmington, NM 87401 505-599-3454	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Abandonment Now Construction Recompletion Plogging Back New Construction Now Construction Now Construction Now Construction Now Construction Now Construction Now Construction New Construction Now Construction Now Recompletion Plogging Back New Construction Now Recompletion Now Recompletion Plogging Back New Construction Now Recompletion Now Construction Now Construction Now Construction Now Construction Now Construction Now Recompletion New Construction Ne	Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Emuitland Coal
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	ARRESPONDE DOV(a) TO INDICATE NATURE OF NOTICE REPOR	
Abandonment Notice of Intent		
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Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Conversion to Injection	Notice of Intent	
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* See Instruction on Reverse Side