

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 967' FSL & 1390' FWL  
Section 23, T31N, R8W

5. Lease Designation and Serial No.

SF-079047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 Unit #238

9. API Well No.

30-045-28132

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Recavitate well

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/15/98

MIRU Key Energy #53. Installed BPV in Dual WH. ND WH. NU BOPs. PT - OK. Unseat tubing hanger. Removed BPV. COOH w/108 jts 2-7/8" tubing. Change Pipe rams & PT. OK. GIH & speared into liner hanger & COOH w/5-1/2" liner. GIH & cleaned out hole w/air & mist while rotating & reciprocating. Surged and cleaned out wellbore for approximately 21 days. COOH.

RIH w/5-1/2" 15.5# J-55 casing & liner hanger. Circulated liner to PBTD @ 3338'. Set liner @ 3337' with TOL @ 3071' (48' overlap into 7" casing). COOH. RIH w/perf gun & perf'd liner @ 4 spf w/3/4" holes as follows:

3150' - 3154' (4'); 3172' - 3178' (6'); 3248' - 3274' (26'); 3312' - 3320' (8')  
3326' - 3336' (10'); Total 54' = 216 holes.

GIH w/2-7/8" tubing and set @ 3317' with "F" nipple set @ 3285'. ND BOPs. NU WH. PT - 1500 psi - 30 min. Good test. Pumped off exp. check. RD & MO 12/9/98. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

(This space for Federal or State office use)

Approved by

Title

Date

DEC 24 1998

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD