

Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Artesia, NM 87410  
District IV - (505) 827-7131

NEW MEXICO  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-14  
Revised 06/5

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

|  |               |                 |             |                      |                           |                            |                            |                    |
|--|---------------|-----------------|-------------|----------------------|---------------------------|----------------------------|----------------------------|--------------------|
| Operator name & address<br>PHILLIPS PETROLEUM COMPANY<br>5525 HWY 64<br>FARMINGTON, NEW MEXICO 87401 |               |                 |             |                      |                           |                            | OGRID Number<br><br>017654 |                    |
| Contact Party<br>Patsy Clugston  |               |                 |             |                      |                           |                            | Phone<br>505-599-3454      |                    |
| Property Name<br>San Juan 32-8 Unit  |               |                 |             |                      | Well Number<br>238        | API Number<br>30-045-28132 |                            |                    |
| UL<br>N  | Section<br>23 | Township<br>31N | Range<br>8W | Feet From The<br>967 | North/South Line<br>South | Feet From The<br>1390      | East/West Line<br>West     | County<br>San Juan |

II. Workover

|                                      |   |
|--------------------------------------|---|
| Date Workover Commenced:<br>11/15/98 | Previous Producing Pool(s) (Prior to Workover):<br><br>Basin Fruitland Coal |
| Date Workover Completed:<br>12/9/98  |   |

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.

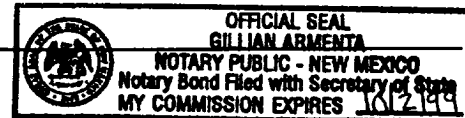
Patsy Clugston, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Patsy Clugston Title Regulatory Assistant Date 7/30/99  
SUBSCRIBED AND SWORN TO before me this 30th day of July, 1999.

Gillian Armenta  
Notary Public

My Commission expires: \_\_\_\_\_



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/9/98.

|   |                          |                        |
|---|--------------------------|------------------------|
| Signature District Supervisor<br><u>SS. J</u> | OCD District<br><u>3</u> | Date<br><u>8/12/99</u> |
|---|--------------------------|------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 967' FSL & 1390' FWL  
Section 23, T31N, R8W

5. Lease Designation and Serial No.

SF-079047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 Unit #238

9. API Well No.

30-045-28132

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Recavitate well  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/15/98

MIRU Key Energy #53. Installed BPV in Dual WH. ND WH. NU BOPs. PT - OK. Unseat tubing hanger. Removed BPV. COOH w/108 jts 2-7/8" tubing. Change Pipe rams & PT. OK. GIH & speared into liner hanger & COOH w/5-1/2" liner. GIH & cleaned out hole w/air & mist while rotating & reciprocating. Surged and cleaned out wellbore for approximately 21 days. COOH.

RIH w/5-1/2" 15.5# J-55 casing & liner hanger. Circulated liner to PBDT @ 3338'. Set liner @ 3337' with TOL @ 3071' (48' overlap into 7" casing). COOH. RIH w/perf gun & perf'd liner @ 4 spf w/3/4" holes as follows:

3150' - 3154' (4'); 3172' - 3178' (6'); 3248' - 3274' (26'); 3312' - 3320' (8')  
3326' - 3336' (10'); Total 54' = 216 holes.

GIH w/2-7/8" tubing and set @ 3317' with "F" nipple set @ 3285'. ND BOPs. NU WH. PT - 1500 psi - 30 min. Good test. Pumped off exp. check. RD & MO 12/9/98. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Assistant

Date 12-10-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

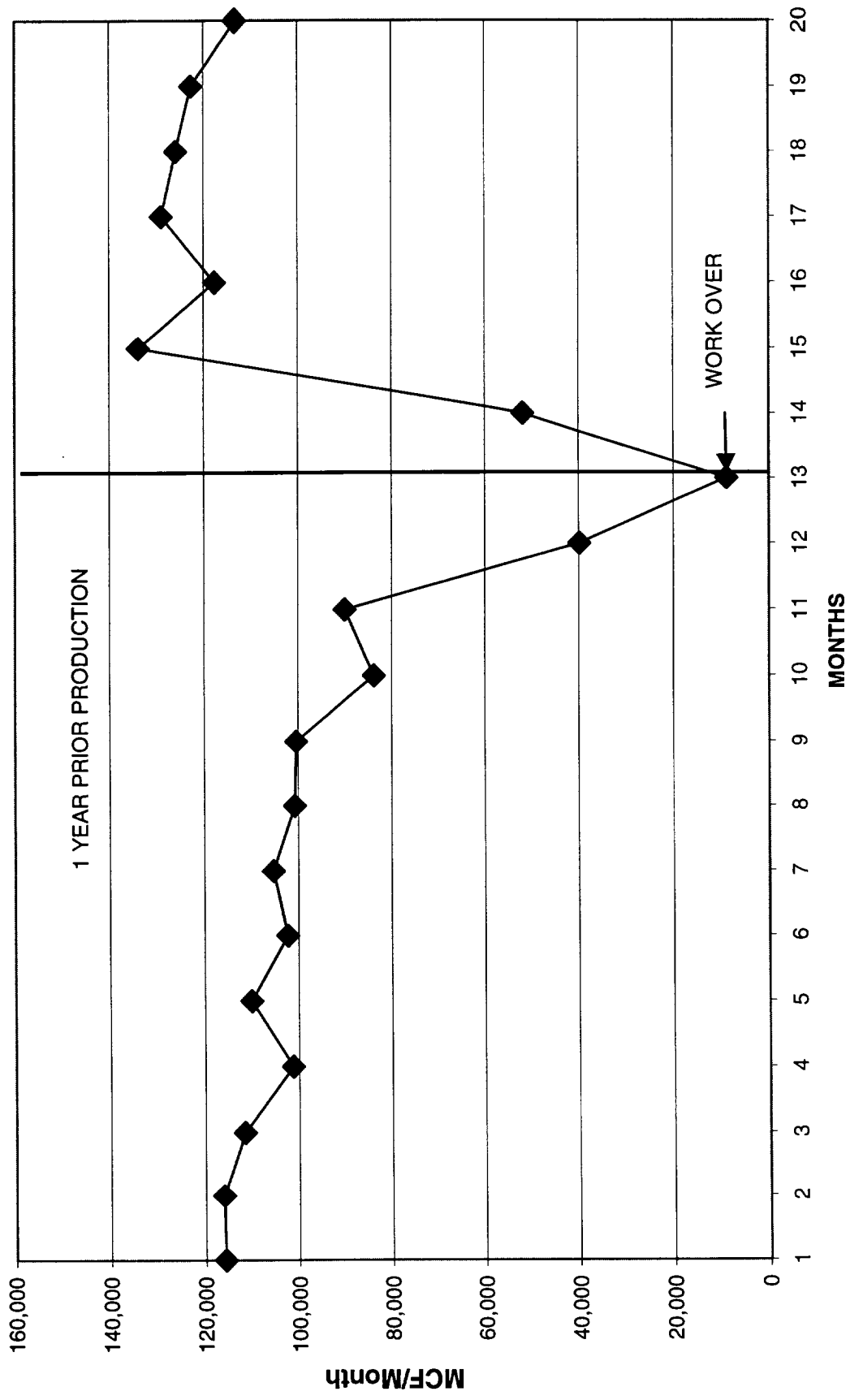
FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

OPERATOR

# 32-8 #238 Workover Production Increase



| API #        | 32-8 #238 | MCF/Month |
|--------------|-----------|-----------|
| 30-045-28132 | Nov-97    | 115,777   |
|              | Dec-97    | 116,096   |
|              | Jan-98    | 111,621   |
|              | Feb-98    | 101,245   |
|              | Mar-98    | 110,072   |
|              | Apr-98    | 102,283   |
|              | May-98    | 105,308   |
|              | Jun-98    | 100,735   |
|              | Jul-98    | 100,401   |
|              | Aug-98    | 83,791    |
| WORK OVER    | Sep-98    | 89,978    |
|              | Oct-98    | 39,828    |
|              | Nov-98    | 8,840     |
|              | Dec-98    | 51,945    |
|              | Jan-99    | 133,857   |
|              | Feb-99    | 117,694   |
|              | Mar-99    | 128,993   |
|              | Apr-99    | 125,898   |
|              | May-99    | 122,649   |
|              | Jun-99    | 113,351   |