

**RECEIVED**  
**OCT 31 1990**  
**OIL CON. DIV.**  
**10:52**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NOTICE OF NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078204A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FC FEDERAL COM # 10

9. API Well No.

30-045-28145

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

## SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MESA OPERATING LIMITED PARTNERSHIP

3. Address and Telephone No.

P.O. BOX 2009, AMARILLO, TEXAS 79189

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2405' FNL &amp; 1725' FEL

Sec 33, T30N - R10W

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- CSG TEST/PERF NOTICE
- 
- CEMENT TO SURF REPT
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 9/06/90 tested casing to 1500 psi; OK. On 9/13/90 RU Blue Jet, Perforated Fruitland coal from 2494'-2516' w/4" csg gun w/19.6 gram TJP charges, 4 SPF. Frac'd w/ 4000 gals linear gel, 55,900 gals x-link and 119,900# sand. Perf'd Fruitland Coal 2256'-2411' w/4" csg gun w/19.6 gram TJP charges, 4 SPF. Frac'd with 102,000 gals x-link, 280,000# sand.

RU on 9/20/90 per verbal permission from Steve Mason w/BLM to squeeze bradenhead. Established an injection rate and pressure. Pumped 8 bbls to clear the 8 5/8" casing shoe. Held 1000 psi on 8 5/8". Bradenhead squeezed the 5 1/2" x 8 5/8" annulus with 100 sx 15.6 ppg Class "B" w/2% CaCl. Displaced cement 1/4 bbl below tubing spool. Final pressure 350 psig. SI bradenhead. Swabbed 24 BLW in 30 runs. IFL 2100' FFL 2200'.

cc: BLM-F (0+5), WF, Reg, Land, Expl., Drlg.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Regulatory Analyst

Date 9/25/90

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 15 1990

FARMINGTON RESOURCE AREA

BY