30-045-28146

Form 3160-3 (November 1983) (formerly 9-331C)

reverse side) **UNITED STATES**

SUBMIT IN TRIPLICATES (Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT						SF 078204A		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME		
a. TYPE OF WORK DRIL	DEEPEN PLUG BACK			⟨□	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL OIL GAS WELL WE 2. NAME OF OPERATOR			SINGLE X	MULTIPLI Zone	· 🗆	8. FARM OR LEASE NAME FC FEDERAL COM		
MESA OPERATING LIMITED PARTNERSHIP						9. WELL NO. # 11 10. FIELD AND POOL, OR WILDCAT		
P.O. BOX 2009, AMARILLO, TEXAS 79189 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)								
At surface 2410' FSL & 1700' FWL								
At proposed prod. zone								
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						12. COUNTY OR PARISH 13. STATE		
4 miles SF from Aztec, New Mexico					San Juan NM			
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON TRIB LEASE, FT.		230'	- 1000 319.26			of acres assigned His Well W/2 321.48		
		1700'	19. PROPOSED DEPTH 20. RO		20. ROTA	RY OR CABLE TOOLS Rotary		
21 FLEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and						22. APPROX. DATE WORK WILL START*		
6071' GR	pro	cedural review	pursuant to 43	CFR 3166.3	DRIL	LING OPERATIONS AUTHORIZED ARE		
23.	P	l appeal pursua ROPOSED CASIN	G AND CEMEN	TING PROGRA	M SUBJ	ECT TO COMPLIANCE WITH ATTACHED		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETT	SETTING DEPTH		VERALQBEQUIREMEMT8**		
12 1/4"	8 5/8"	24#	20	0' 150 s		x "B" + 2% CaC1 (Surface)		
		17#	262	20'	300 F	Poz/250 "B" (Surface)		
					1			

Propose to spud well with 12 1/4" hole and drill to 200' and set 8 5/8" surface casing. Will cement with 150 sx of Class "B" and raise cement to TD of \pm 2620' with fresh water mud system. Will then log well and evaluate for possible commercial production. If successful, will then run 5 1/2" casing to \pm 2620' and cement with 300 sx Pozmix followed by 250 sx Class "B" cement. Will move off drilling rig and move in completion unit.

XC: BLM-Farmington (0+5), NMOCD-Aztec (1), WF, Reg, Land, Expl., Drilling IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program; if any. 5/31/90 Regulatory Analyst "Approval of this action does BIGNED (This space not werrant that the applicant holds legal or equitable rights PERMIT NO AUG21 1990 or"(Itte to this lease." APPROVED BY Ken Townsend CONDITIONS OF APPROVAL, IT ANY. MMOCD

*See Instructions On Reverse Side

