

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MESA OPERATING LIMITED PARTNERSHIP

3. Address and Telephone No.

P.O. BOX 2009, AMARILLO, TEXAS 79189

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2410' FSL & 1700' FWL  
Sec. 33-30N-10W

5. Lease Designation and Serial No.  
SF 078204A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FC FEDERAL COM # 11

9. API Well No.

30-045-28146

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SPUD NOTICE/SURF CSG

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced well spud @ 1100 hrs on 10/28/90 by Four Corners Rig # 6. Drilled to 231', RU and ran 8 5/8" 24# K-55 ST&C casing, set @ 227'. Cemented with 150 sx Class "B" cement, Circulated good cement to surface. Pressure tested casing to 1500 psig, OK. Drilling ahead.

**RECEIVED**  
NOV 27 1990  
OIL CON. DIV.  
DIST. 3

xc: BLM (0+5), WF, Reg, Land, Expl., Drig.

14. I hereby certify that the foregoing is true and correct

Signed

*Charles L. McKee*  
Sr. Regulatory Analyst

Date 10/30/90

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

Approved by

Title

Conditions of approval, if any:

NOV 21 1990

FARMINGTON RESOURCE AREA