District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
311 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

7

7113096 RSL
1034995 TAX ID

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: CONOCO INC. OGRID #: 005073

Address: P.O. BOX 1267 PONCA CITY OK 74602 RM 310-14 ST

Contact Party: STEVE KEIM Phone: 580-767-5098

II. Name of Well: FC FEDERAL COM 11 API #: 30-045-28146

Location of Well: Unit Letter K, 2410 Feet from the South line and 1700' feet from the West line, Section 33, Township 30 N, Range 10W, NMPM, SAN JUAN County

III. Date Workover Procedures Commenced: 5-22-98

Date Workover Procedures were Completed: 5-22-98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

SEE ATTACHED DESCRIPTION OF WORK - INSTALL PLUNGER LIFT

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

SEE ATTACHED PRODUCTION DECLINE AND PROJECTION

VI. Pool(s) on which Production Projection is based:

71629 - Basin Fruitland Coal

RECEIVED
APR 12 1999
OIL CON. DIV.
DIST. 3

VII. AFFIDAVIT:

State of OKLAHOMA)
) ss.
County of KAY)

STEVE KEIM, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.

2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.

3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Steve Keim
(Name)

SR STAFF ANALYST
(Title)

SUBSCRIBED AND SWORN TO before me this 6th day of April, 1999

Notary Public

My Commission expires: 5-9-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 5/22, 1998

District Supervisor, District 3
Oil Conservation Division

Date: 7/17/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: ______________________

Procedure
for
Plunger Lift Installation

1. Recommend installation of 2 3/8" tubing. Ideally, tubing should be set low in the perforated interval.

2. Rig up wireline unit and tubing lubricator. RIH w/ wireline and set Standing Valve and Bumper Spring. RD wireline unit & lubricator.

3. Install Plunger Lift controller, Motor Valves, Catcher Lubricator, and Tranducer Connections.

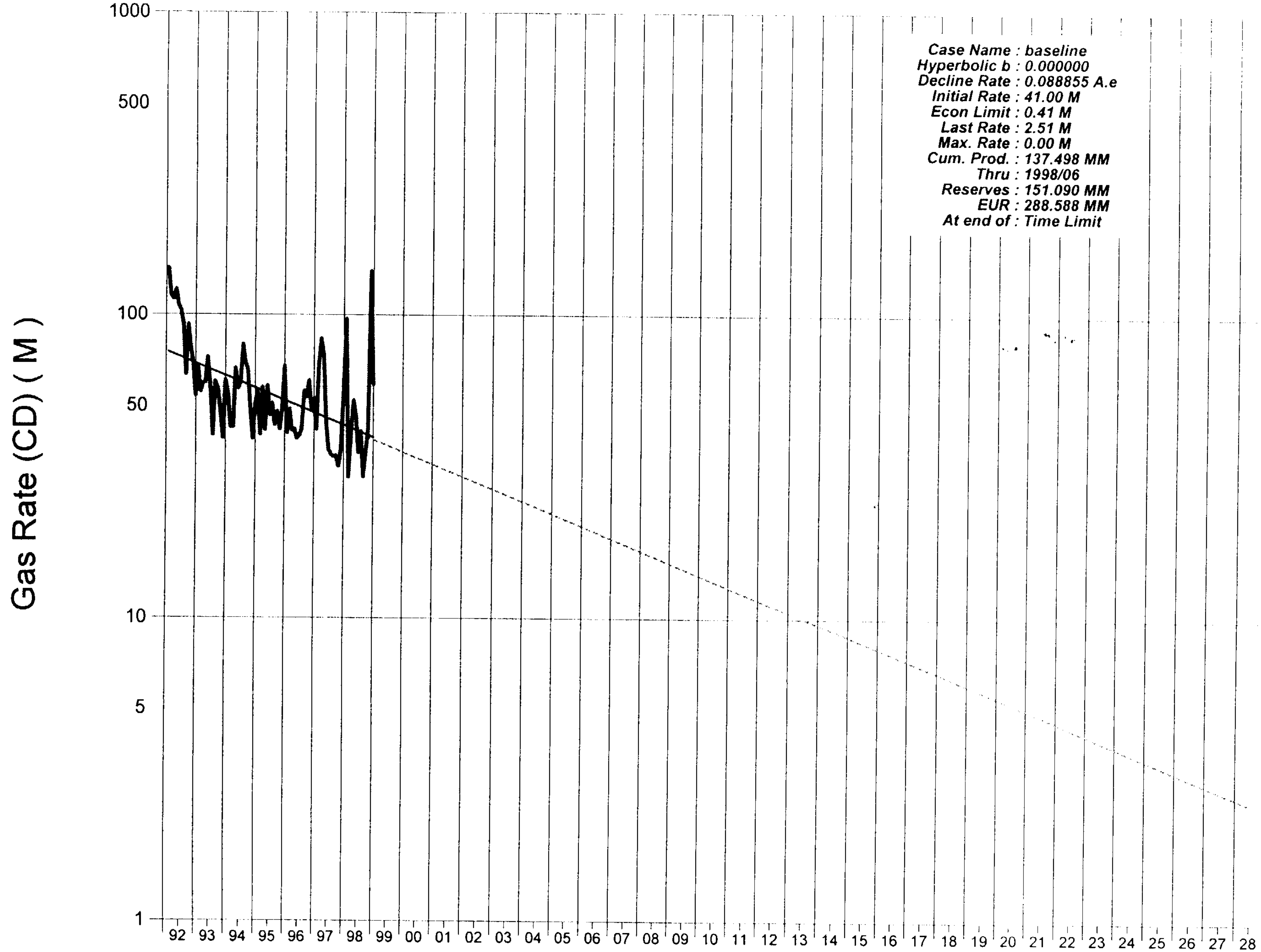
4. Drop plunger and adjust controller for well specific operation.

5. Thank You.

Prepared by:

Randy B. Herring
Production Engineer

FC FEDERAL COM 11



30N10W33K00FT

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1998/ 7	40.68	40.80	1.26	138.8	149.8	#	1
1998/ 8	40.37	40.53	1.26	140.0	148.6	#	1
1998/ 9	40.06	40.26	1.21	141.2	147.4	#	1
1998/10	39.75	39.86	1.24	142.5	146.1	#	1
1998/11	39.44	39.64	1.19	143.7	144.9	#	1
1998/12	39.14	39.25	1.22	144.9	143.7	#	1
1999/ 1	38.83	38.99	1.21	146.1	142.5	#	1
1999/ 2	38.53	38.82	1.09	147.2	141.4	#	1
1999/ 3	38.24	38.25	1.19	148.3	140.2	#	1
1999/ 4	37.94	38.13	1.14	149.5	139.1	#	1
1999/ 5	37.65	37.75	1.17	150.7	137.9	#	1
1999/ 6	37.36	37.54	1.13	151.8	136.8	#	1
1999/ 7	37.07	37.17	1.15	152.9	135.6	#	1
1999/ 8	36.78	36.93	1.14	154.1	134.5	#	1
1999/ 9	36.50	36.68	1.10	155.2	133.4	#	1
1999/10	36.22	36.32	1.13	156.3	132.3	#	1
1999/11	35.94	36.11	1.08	157.4	131.2	#	1
1999/12	35.66	35.76	1.11	158.5	130.1	#	1
2000/ 1	35.38	35.52	1.10	159.6	129.0	#	1
2000/ 2	35.11	35.32	1.02	160.6	128.0	#	1
2000/ 3	34.84	34.90	1.08	161.7	126.9	#	1
2000/ 4	34.57	34.74	1.04	162.8	125.8	#	1
2000/ 5	34.30	34.40	1.07	163.8	124.8	#	1
2000/ 6	34.04	34.21	1.03	164.8	123.7	#	1
2000/ 7	33.77	33.87	1.05	165.9	122.7	#	1
2000/ 8	33.51	33.64	1.04	166.9	121.6	#	1
2000/ 9	33.25	33.42	1.00	167.9	120.6	#	1
2000/10	33.00	33.09	1.03	169.0	119.6	#	1
2000/11	32.74	32.91	0.99	170.0	118.6	#	1
2000/12	32.49	32.58	1.01	171.0	117.6	#	1
2001/ 1	32.24	32.36	1.00	172.0	116.6	#	1
2001/ 2	31.99	32.23	0.90	172.9	115.7	#	1
2001/ 3	31.74	31.76	0.98	173.9	114.7	#	1
2001/ 4	31.50	31.65	0.95	174.8	113.8	#	1
2001/ 5	31.25	31.34	0.97	175.8	112.8	#	1
2001/ 6	31.01	31.17	0.94	176.7	111.9	#	1
2001/ 7	30.77	30.86	0.96	177.7	110.9	#	1
2001/ 8	30.54	30.65	0.95	178.6	110.0	#	1
2001/ 9	30.30	30.45	0.91	179.5	109.1	#	1
2001/10	30.07	30.15	0.93	180.5	108.1	#	1
2001/11	29.83	29.98	0.90	181.4	107.2	#	1
2001/12	29.60	29.69	0.92	182.3	106.3	#	1
2002/ 1	29.37	29.49	0.91	183.2	105.4	#	1
2002/ 2	29.15	29.36	0.82	184.0	104.6	#	1
2002/ 3	28.92	28.93	0.90	184.9	103.7	#	1
2002/ 4	28.70	28.84	0.87	185.8	102.8	#	1
2002/ 5	28.48	28.56	0.89	186.7	101.9	#	1
2002/ 6	28.26	28.40	0.85	187.5	101.1	#	1
2002/ 7	28.04	28.12	0.87	188.4	100.2	#	1
2002/ 8	27.82	27.93	0.87	189.3	99.3	#	1

30N10W33K00FT

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2002/ 9	27.61	27.74	0.83	190.1	98.5	# 1
2002/10	27.39	27.47	0.85	190.9	97.6	# 1
2002/11	27.18	27.32	0.82	191.8	96.8	# 1
2002/12	26.97	27.05	0.84	192.6	96.0	# 1
2003/ 1	26.76	26.87	0.83	193.4	95.2	# 1
2003/ 2	26.56	26.75	0.75	194.2	94.4	# 1
2003/ 3	26.35	26.36	0.82	195.0	93.6	# 1
2003/ 4	26.15	26.28	0.79	195.8	92.8	# 1
2003/ 5	25.95	26.02	0.81	196.6	92.0	# 1
2003/ 6	25.75	25.87	0.78	197.4	91.2	# 1
2003/ 7	25.55	25.62	0.79	198.2	90.4	# 1
2003/ 8	25.35	25.45	0.79	199.0	89.6	# 1
2003/ 9	25.15	25.28	0.76	199.7	88.9	# 1
2003/10	24.96	25.03	0.78	200.5	88.1	# 1
2003/11	24.77	24.89	0.75	201.2	87.4	# 1
2003/12	24.58	24.65	0.76	202.0	86.6	# 1
2004/ 1	24.39	24.48	0.76	202.8	85.8	# 1
2004/ 2	24.20	24.35	0.71	203.5	85.1	# 1
2004/ 3	24.01	24.05	0.75	204.2	84.4	# 1
2004/ 4	23.83	23.94	0.72	204.9	83.7	# 1
2004/ 5	23.64	23.71	0.73	205.7	82.9	# 1
2004/ 6	23.46	23.58	0.71	206.4	82.2	# 1
2004/ 7	23.28	23.34	0.72	207.1	81.5	# 1
2004/ 8	23.10	23.19	0.72	207.8	80.8	# 1
2004/ 9	22.92	23.03	0.69	208.5	80.1	# 1
2004/10	22.74	22.81	0.71	209.2	79.4	# 1
2004/11	22.57	22.68	0.68	209.9	78.7	# 1
2004/12	22.39	22.46	0.70	210.6	78.0	# 1
2005/ 1	22.22	22.31	0.69	211.3	77.3	# 1
2005/ 2	22.05	22.21	0.62	211.9	76.7	# 1
2005/ 3	21.88	21.89	0.68	212.6	76.0	# 1
2005/ 4	21.71	21.82	0.65	213.2	75.4	# 1
2005/ 5	21.54	21.60	0.67	213.9	74.7	# 1
2005/ 6	21.37	21.48	0.64	214.5	74.0	# 1
2005/ 7	21.21	21.27	0.66	215.2	73.4	# 1
2005/ 8	21.05	21.13	0.65	215.9	72.7	# 1
2005/ 9	20.88	20.99	0.63	216.5	72.1	# 1
2005/10	20.72	20.78	0.64	217.1	71.4	# 1
2005/11	20.56	20.66	0.62	217.8	70.8	# 1
2005/12	20.40	20.46	0.63	218.4	70.2	# 1
2006/ 1	20.25	20.32	0.63	219.0	69.6	# 1
2006/ 2	20.09	20.24	0.57	219.6	69.0	# 1
2006/ 3	19.93	19.94	0.62	220.2	68.4	# 1
2006/ 4	19.78	19.88	0.60	220.8	67.8	# 1
2006/ 5	19.63	19.68	0.61	221.4	67.2	# 1
2006/ 6	19.48	19.57	0.59	222.0	66.6	# 1
2006/ 7	19.33	19.38	0.60	222.6	66.0	# 1
2006/ 8	19.18	19.25	0.60	223.2	65.4	# 1
2006/ 9	19.03	19.12	0.57	223.8	64.8	# 1
2006/10	18.88	18.93	0.59	224.4	64.2	# 1
2006/11	18.73	18.83	0.56	224.9	63.7	# 1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2006/12	18.59	18.64	0.58	225.5	63.1	#	1
2007/ 1	18.45	18.52	0.57	226.1	62.5	#	1
2007/ 2	18.30	18.44	0.52	226.6	62.0	#	1
2007/ 3	18.16	18.17	0.56	227.2	61.4	#	1
2007/ 4	18.02	18.11	0.54	227.7	60.9	#	1
2007/ 5	17.88	17.93	0.56	228.3	60.3	#	1
2007/ 6	17.74	17.83	0.53	228.8	59.8	#	1
2007/ 7	17.61	17.66	0.55	229.3	59.3	#	1
2007/ 8	17.47	17.54	0.54	229.9	58.7	#	1
2007/ 9	17.34	17.42	0.52	230.4	58.2	#	1
2007/10	17.20	17.25	0.53	230.9	57.6	#	1
2007/11	17.07	17.15	0.51	231.5	57.1	#	1
2007/12	16.94	16.99	0.53	232.0	56.6	#	1
2008/ 1	16.81	16.87	0.52	232.5	56.1	#	1
2008/ 2	16.68	16.78	0.49	233.0	55.6	#	1
2008/ 3	16.55	16.58	0.51	233.5	55.1	#	1
2008/ 4	16.42	16.50	0.50	234.0	54.6	#	1
2008/ 5	16.29	16.34	0.51	234.5	54.1	#	1
2008/ 6	16.17	16.25	0.49	235.0	53.6	#	1
2008/ 7	16.04	16.09	0.50	235.5	53.1	#	1
2008/ 8	15.92	15.98	0.50	236.0	52.6	#	1
2008/ 9	15.80	15.87	0.48	236.5	52.1	#	1
2008/10	15.67	15.72	0.49	236.9	51.6	#	1
2008/11	15.55	15.63	0.47	237.4	51.2	#	1
2008/12	15.43	15.48	0.48	237.9	50.7	#	1
2009/ 1	15.31	15.37	0.48	238.4	50.2	#	1
2009/ 2	15.20	15.31	0.43	238.8	49.8	#	1
2009/ 3	15.08	15.08	0.47	239.3	49.3	#	1
2009/ 4	14.96	15.04	0.45	239.7	48.9	#	1
2009/ 5	14.85	14.89	0.46	240.2	48.4	#	1
2009/ 6	14.73	14.80	0.44	240.6	48.0	#	1
2009/ 7	14.62	14.66	0.45	241.1	47.5	#	1
2009/ 8	14.50	14.56	0.45	241.5	47.1	#	1
2009/ 9	14.39	14.46	0.43	242.0	46.6	#	1
2009/10	14.28	14.32	0.44	242.4	46.2	#	1
2009/11	14.17	14.24	0.43	242.8	45.7	#	1
2009/12	14.06	14.10	0.44	243.3	45.3	#	1
2010/ 1	13.95	14.01	0.43	243.7	44.9	#	1
2010/ 2	13.85	13.95	0.39	244.1	44.5	#	1
2010/ 3	13.74	13.74	0.43	244.5	44.1	#	1
2010/ 4	13.63	13.70	0.41	244.9	43.7	#	1
2010/ 5	13.53	13.56	0.42	245.4	43.2	#	1
2010/ 6	13.42	13.49	0.40	245.8	42.8	#	1
2010/ 7	13.32	13.36	0.41	246.2	42.4	#	1
2010/ 8	13.22	13.27	0.41	246.6	42.0	#	1
2010/ 9	13.11	13.18	0.40	247.0	41.6	#	1
2010/10	13.01	13.05	0.40	247.4	41.2	#	1
2010/11	12.91	12.98	0.39	247.8	40.8	#	1
2010/12	12.81	12.85	0.40	248.2	40.4	#	1
2011/ 1	12.71	12.76	0.40	248.6	40.0	#	1
2011/ 2	12.61	12.71	0.36	248.9	39.7	#	1

30N10W33K00FT

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2011/ 3	12.52	12.52	0.39	249.3	39.3	#	1
2011/ 4	12.42	12.48	0.37	249.7	38.9	#	1
2011/ 5	12.33	12.36	0.38	250.1	38.5	#	1
2011/ 6	12.23	12.29	0.37	250.4	38.1	#	1
2011/ 7	12.14	12.17	0.38	250.8	37.8	#	1
2011/ 8	12.04	12.09	0.37	251.2	37.4	#	1
2011/ 9	11.95	12.01	0.36	251.6	37.0	#	1
2011/10	11.86	11.89	0.37	251.9	36.7	#	1
2011/11	11.76	11.82	0.35	252.3	36.3	#	1
2011/12	11.67	11.71	0.36	252.6	35.9	#	1
2012/ 1	11.58	11.63	0.36	253.0	35.6	#	1
2012/ 2	11.49	11.56	0.34	253.3	35.3	#	1
2012/ 3	11.41	11.42	0.35	253.7	34.9	#	1
2012/ 4	11.32	11.37	0.34	254.0	34.6	#	1
2012/ 5	11.23	11.26	0.35	254.4	34.2	#	1
2012/ 6	11.14	11.20	0.34	254.7	33.9	#	1
2012/ 7	11.06	11.09	0.34	255.1	33.5	#	1
2012/ 8	10.97	11.01	0.34	255.4	33.2	#	1
2012/ 9	10.89	10.94	0.33	255.7	32.9	#	1
2012/10	10.80	10.83	0.34	256.1	32.5	#	1
2012/11	10.72	10.77	0.32	256.4	32.2	#	1
2012/12	10.64	10.67	0.33	256.7	31.9	#	1
2013/ 1	10.55	10.60	0.33	257.0	31.5	#	1
2013/ 2	10.47	10.55	0.30	257.3	31.2	#	1
2013/ 3	10.39	10.40	0.32	257.7	30.9	#	1
2013/ 4	10.31	10.36	0.31	258.0	30.6	#	1
2013/ 5	10.23	10.26	0.32	258.3	30.3	#	1
2013/ 6	10.15	10.20	0.31	258.6	30.0	#	1
2013/ 7	10.07	10.10	0.31	258.9	29.7	#	1
2013/ 8	10.00	10.04	0.31	259.2	29.4	#	1
2013/ 9	9.92	9.97	0.30	259.5	29.1	#	1
2013/10	9.84	9.87	0.31	259.8	28.8	#	1
2013/11	9.77	9.82	0.29	260.1	28.5	#	1
2013/12	9.69	9.72	0.30	260.4	28.2	#	1
2014/ 1	9.62	9.65	0.30	260.7	27.9	#	1
2014/ 2	9.54	9.61	0.27	261.0	27.6	#	1
2014/ 3	9.47	9.47	0.29	261.3	27.3	#	1
2014/ 4	9.40	9.44	0.28	261.6	27.0	#	1
2014/ 5	9.32	9.35	0.29	261.9	26.7	#	1
2014/ 6	9.25	9.30	0.28	262.1	26.4	#	1
2014/ 7	9.18	9.21	0.29	262.4	26.2	#	1
2014/ 8	9.11	9.14	0.28	262.7	25.9	#	1
2014/ 9	9.04	9.08	0.27	263.0	25.6	#	1
2014/10	8.97	8.99	0.28	263.3	25.3	#	1
2014/11	8.90	8.94	0.27	263.5	25.1	#	1
2014/12	8.83	8.86	0.27	263.8	24.8	#	1
2015/ 1	8.76	8.80	0.27	264.1	24.5	#	1
2015/ 2	8.69	8.76	0.25	264.3	24.3	#	1
2015/ 3	8.63	8.63	0.27	264.6	24.0	#	1
2015/ 4	8.56	8.60	0.26	264.8	23.7	#	1
2015/ 5	8.49	8.52	0.26	265.1	23.5	#	1

30N10W33K00FT

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2015/ 6	8.43	8.47	0.25	265.4	23.2	#	1
2015/ 7	8.36	8.39	0.26	265.6	23.0	#	1
2015/ 8	8.30	8.33	0.26	265.9	22.7	#	1
2015/ 9	8.24	8.28	0.25	266.1	22.5	#	1
2015/10	8.17	8.19	0.25	266.4	22.2	#	1
2015/11	8.11	8.15	0.24	266.6	22.0	#	1
2015/12	8.05	8.07	0.25	266.9	21.7	#	1
2016/ 1	7.98	8.01	0.25	267.1	21.5	#	1
2016/ 2	7.92	7.97	0.23	267.4	21.2	#	1
2016/ 3	7.86	7.87	0.24	267.6	21.0	#	1
2016/ 4	7.80	7.84	0.24	267.8	20.7	#	1
2016/ 5	7.74	7.76	0.24	268.1	20.5	#	1
2016/ 6	7.68	7.72	0.23	268.3	20.3	#	1
2016/ 7	7.62	7.64	0.24	268.5	20.0	#	1
2016/ 8	7.56	7.59	0.24	268.8	19.8	#	1
2016/ 9	7.50	7.54	0.23	269.0	19.6	#	1
2016/10	7.45	7.47	0.23	269.2	19.3	#	1
2016/11	7.39	7.42	0.22	269.5	19.1	#	1
2016/12	7.33	7.35	0.23	269.7	18.9	#	1
2017/ 1	7.27	7.30	0.23	269.9	18.7	#	1
2017/ 2	7.22	7.27	0.20	270.1	18.5	#	1
2017/ 3	7.16	7.17	0.22	270.3	18.2	#	1
2017/ 4	7.11	7.14	0.21	270.6	18.0	#	1
2017/ 5	7.05	7.07	0.22	270.8	17.8	#	1
2017/ 6	7.00	7.03	0.21	271.0	17.6	#	1
2017/ 7	6.94	6.96	0.22	271.2	17.4	#	1
2017/ 8	6.89	6.92	0.21	271.4	17.2	#	1
2017/ 9	6.84	6.87	0.21	271.6	17.0	#	1
2017/10	6.78	6.80	0.21	271.8	16.8	#	1
2017/11	6.73	6.76	0.20	272.0	16.5	#	1
2017/12	6.68	6.70	0.21	272.2	16.3	#	1
2018/ 1	6.63	6.65	0.21	272.5	16.1	#	1
2018/ 2	6.58	6.62	0.19	272.6	16.0	#	1
2018/ 3	6.53	6.53	0.20	272.8	15.7	#	1
2018/ 4	6.48	6.51	0.20	273.0	15.6	#	1
2018/ 5	6.43	6.44	0.20	273.2	15.4	#	1
2018/ 6	6.38	6.41	0.19	273.4	15.2	#	1
2018/ 7	6.33	6.34	0.20	273.6	15.0	#	1
2018/ 8	6.28	6.30	0.20	273.8	14.8	#	1
2018/ 9	6.23	6.26	0.19	274.0	14.6	#	1
2018/10	6.18	6.20	0.19	274.2	14.4	#	1
2018/11	6.13	6.16	0.18	274.4	14.2	#	1
2018/12	6.09	6.10	0.19	274.6	14.0	#	1
2019/ 1	6.04	6.06	0.19	274.8	13.8	#	1
2019/ 2	5.99	6.04	0.17	274.9	13.7	#	1
2019/ 3	5.95	5.95	0.18	275.1	13.5	#	1
2019/ 4	5.90	5.93	0.18	275.3	13.3	#	1
2019/ 5	5.85	5.87	0.18	275.5	13.1	#	1
2019/ 6	5.81	5.84	0.18	275.6	12.9	#	1
2019/ 7	5.76	5.78	0.18	275.8	12.8	#	1
2019/ 8	5.72	5.74	0.18	276.0	12.6	#	1

30N10W33K00FT

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2019/ 9	5.68	5.70	0.17	276.2	12.4	#	1
2019/10	5.63	5.65	0.18	276.4	12.2	#	1
2019/11	5.59	5.62	0.17	276.5	12.1	#	1
2019/12	5.55	5.56	0.17	276.7	11.9	#	1
2020/ 1	5.50	5.52	0.17	276.9	11.7	#	1
2020/ 2	5.46	5.49	0.16	277.0	11.6	#	1
2020/ 3	5.42	5.43	0.17	277.2	11.4	#	1
2020/ 4	5.38	5.40	0.16	277.4	11.2	#	1
2020/ 5	5.33	5.35	0.17	277.5	11.1	#	1
2020/ 6	5.29	5.32	0.16	277.7	10.9	#	1
2020/ 7	5.25	5.27	0.16	277.8	10.7	#	1
2020/ 8	5.21	5.23	0.16	278.0	10.6	#	1
2020/ 9	5.17	5.20	0.16	278.2	10.4	#	1
2020/10	5.13	5.15	0.16	278.3	10.3	#	1
2020/11	5.09	5.12	0.15	278.5	10.1	#	1
2020/12	5.05	5.07	0.16	278.6	10.0	#	1
2021/ 1	5.01	5.03	0.16	278.8	9.8	#	1
2021/ 2	4.97	5.01	0.14	278.9	9.7	#	1
2021/ 3	4.94	4.94	0.15	279.1	9.5	#	1
2021/ 4	4.90	4.92	0.15	279.2	9.4	#	1
2021/ 5	4.86	4.87	0.15	279.4	9.2	#	1
2021/ 6	4.82	4.85	0.15	279.5	9.1	#	1
2021/ 7	4.79	4.80	0.15	279.7	8.9	#	1
2021/ 8	4.75	4.77	0.15	279.8	8.8	#	1
2021/ 9	4.71	4.74	0.14	280.0	8.6	#	1
2021/10	4.68	4.69	0.15	280.1	8.5	#	1
2021/11	4.64	4.66	0.14	280.2	8.3	#	1
2021/12	4.60	4.62	0.14	280.4	8.2	#	1
2022/ 1	4.57	4.59	0.14	280.5	8.1	#	1
2022/ 2	4.53	4.57	0.13	280.7	7.9	#	1
2022/ 3	4.50	4.50	0.14	280.8	7.8	#	1
2022/ 4	4.46	4.49	0.13	280.9	7.7	#	1
2022/ 5	4.43	4.44	0.14	281.1	7.5	#	1
2022/ 6	4.39	4.42	0.13	281.2	7.4	#	1
2022/ 7	4.36	4.37	0.14	281.3	7.2	#	1
2022/ 8	4.33	4.34	0.13	281.5	7.1	#	1
2022/ 9	4.29	4.31	0.13	281.6	7.0	#	1
2022/10	4.26	4.27	0.13	281.7	6.8	#	1
2022/11	4.23	4.25	0.13	281.9	6.7	#	1
2022/12	4.19	4.21	0.13	282.0	6.6	#	1
2023/ 1	4.16	4.18	0.13	282.1	6.5	#	1
2023/ 2	4.13	4.16	0.12	282.2	6.3	#	1
2023/ 3	4.10	4.10	0.13	282.4	6.2	#	1
2023/ 4	4.07	4.09	0.12	282.5	6.1	#	1
2023/ 5	4.03	4.05	0.13	282.6	6.0	#	1
2023/ 6	4.00	4.02	0.12	282.7	5.8	#	1
2023/ 7	3.97	3.98	0.12	282.9	5.7	#	1
2023/ 8	3.94	3.96	0.12	283.0	5.6	#	1
2023/ 9	3.91	3.93	0.12	283.1	5.5	#	1
2023/10	3.88	3.89	0.12	283.2	5.4	#	1
2023/11	3.85	3.87	0.12	283.3	5.2	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2023/12	3.82	3.83	0.12	283.5	5.1	#	1
2024/ 1	3.79	3.81	0.12	283.6	5.0	#	1
2024/ 2	3.76	3.79	0.11	283.7	4.9	#	1
2024/ 3	3.73	3.74	0.12	283.8	4.8	#	1
2024/ 4	3.71	3.72	0.11	283.9	4.7	#	1
2024/ 5	3.68	3.69	0.11	284.0	4.6	#	1
2024/ 6	3.65	3.67	0.11	284.1	4.5	#	1
2024/ 7	3.62	3.63	0.11	284.2	4.3	#	1
2024/ 8	3.59	3.61	0.11	284.4	4.2	#	1
2024/ 9	3.56	3.58	0.11	284.5	4.1	#	1
2024/10	3.54	3.55	0.11	284.6	4.0	#	1
2024/11	3.51	3.53	0.11	284.7	3.9	#	1
2024/12	3.48	3.49	0.11	284.8	3.8	#	1
2025/ 1	3.46	3.47	0.11	284.9	3.7	#	1
2025/ 2	3.43	3.45	0.10	285.0	3.6	#	1
2025/ 3	3.40	3.40	0.11	285.1	3.5	#	1
2025/ 4	3.38	3.39	0.10	285.2	3.4	#	1
2025/ 5	3.35	3.36	0.10	285.3	3.3	#	1
2025/ 6	3.32	3.34	0.10	285.4	3.2	#	1
2025/ 7	3.30	3.31	0.10	285.5	3.1	#	1
2025/ 8	3.27	3.29	0.10	285.6	3.0	#	1
2025/ 9	3.25	3.26	0.10	285.7	2.9	#	1
2025/10	3.22	3.23	0.10	285.8	2.8	#	1
2025/11	3.20	3.21	0.10	285.9	2.7	#	1
2025/12	3.17	3.18	0.10	286.0	2.6	#	1
2026/ 1	3.15	3.16	0.10	286.1	2.5	#	1
2026/ 2	3.12	3.15	0.09	286.2	2.4	#	1
2026/ 3	3.10	3.10	0.10	286.3	2.3	#	1
2026/ 4	3.08	3.09	0.09	286.4	2.2	#	1
2026/ 5	3.05	3.06	0.09	286.5	2.1	#	1
2026/ 6	3.03	3.04	0.09	286.6	2.0	#	1
2026/ 7	3.01	3.01	0.09	286.7	1.9	#	1
2026/ 8	2.98	2.99	0.09	286.8	1.8	#	1
2026/ 9	2.96	2.97	0.09	286.8	1.7	#	1
2026/10	2.94	2.94	0.09	286.9	1.7	#	1
2026/11	2.91	2.93	0.09	287.0	1.6	#	1
2026/12	2.89	2.90	0.09	287.1	1.5	#	1
2027/ 1	2.87	2.88	0.09	287.2	1.4	#	1
2027/ 2	2.85	2.87	0.08	287.3	1.3	#	1
2027/ 3	2.82	2.83	0.09	287.4	1.2	#	1
2027/ 4	2.80	2.82	0.08	287.5	1.1	#	1
2027/ 5	2.78	2.79	0.09	287.5	1.0	#	1
2027/ 6	2.76	2.77	0.08	287.6	1.0	#	1
2027/ 7	2.74	2.75	0.09	287.7	0.9	#	1
2027/ 8	2.72	2.73	0.08	287.8	0.8	#	1
2027/ 9	2.70	2.71	0.08	287.9	0.7	#	1
2027/10	2.68	2.68	0.08	288.0	0.6	#	1
2027/11	2.65	2.67	0.08	288.0	0.6	#	1
2027/12	2.63	2.64	0.08	288.1	0.5	#	1
2028/ 1	2.61	2.62	0.08	288.2	0.4	#	1
2028/ 2	2.59	2.61	0.08	288.3	0.3	#	1

30N10W33K00FT

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2028/ 3	2.57	2.58	0.08	288.4	0.2	#	1
2028/ 4	2.55	2.57	0.08	288.4	0.2	#	1
2028/ 5	2.53	2.54	0.08	288.5	0.1	#	1
2028/ 6	2.51	2.53	0.08	288.6	0.0	#	1

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
AUG 26 1999
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF 078204A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
FC Federal Com

8. WELL NAME AND NO.
FC Federal Com #11

9. API WELL NO.
30-045-28146

10. FIELD AND POOL, OR EXPLORATORY AREA
Basin Fruitland Coal

11. COUNTY OR PARISH, STATE
San Juan County, NM

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐:

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
2410' FSL & 1700' FWL, UNIT LETTER "K", Sec. 33, T30N-R10W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other: Change Tubing	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/10/99 MIRU Spot all equipment.

8/11/99 NDWH & NUBOP. RIH to tag for fill. POOH with 1 1/2" IJ tubing. Tally all tubing. Tagged fill @ 2600'. PBTD @ 2605' and bottom perf @ 2490' (DO NOT NEED TO CLEAN FILL.) RIH with Mule Shoe Collar, SN & 2 3/8" tubing. Land tubing @ 2410' with KB added in. Total tubing 76 jts. NDBOP & NUWH. RU to swab.

8/12/99 Check well pressures. CSG - 130 psi. Tbg - 90 psi. Well flowed to pit for 1 hr. RU to swab. Initial FL @ 1800'. Final FL @ 2300'. Made 9 swab runs and recovered 7 bbls water. RD swab.

8/13/99 Check well pressures. CSG - 140 psi. TBG - 140 psi. Blow well down. Made 2 swab runs, recovered 2 bbls water. Well started flowing, not a hard blow but continuous. RD swab, clean location. RDMO. FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 8-16-99

(This space for Federal or State office use)

APPROVED BY ____________ TITLE ____________ DATE ____________
Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 23 1999

FARMINGTON FIELD OFFICE
BY ____________

mm

* See Instruction on Reverse Side

NMOCD