

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator SG Interests I, Ltd.	Well API No. 30-045-28147
Address P. O. Box 421, Blanco, New Mexico 87412	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 30-9-26	Well No. 2	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State Federal 30-9-26	Lease No. SF078139
Location				
Unit Letter K	2140	Feet From The South	Line and 1650	Feet From The West
Section 26	Township 30N	Range 9 SW	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks. None	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No	When? Approx 1/15/91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12/08/90	Date Compl. Ready to Prod. 10/18/91		Total Depth 2700'		P.B.T.D. 2661'			
Elevations (DF, RKB, RT, GR, etc.) 5648' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2370'		Tubing Depth 2544'			
Perforations 2494'-2506'; 2442'-2448'; 2392'-2412' 2472'-2482'; 2424'-2436'; 2370'-2382'					Depth Casing Shoe 2700'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	252'	250 sx Class B
7 7/8"	4 1/2"	2700'	400 sx Class B
	2 3/8	2544'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED JAN 6 1992 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 83	Length of Test 24 Hours	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pilot, back pr.) Orifice	Tubing Pressure (Shut-in) 285 psi	Casing Pressure (Shut-in) 285 psi	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie Baze
Carrie Baze Regulatory Agent
Printed Name 1/02/92 915/694-6107
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 08 1992

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

100-443887-100

SECRET