

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR SG Interests I, Ltd.							
3. ADDRESS OF OPERATOR P.O. Box 421, Blanco, NM 87412							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2140' FSL, 1650' FWL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. 3004528.11				DATE ISSUED JAN 5 1992 OIL CON. DIV. I DIST. 3			
5. LEASE DESIGNATION AND SERIAL NO. SE 078139		6. INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Federal 30-9-26	
9. WELL NO. 2		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T30N, R9W NMPM		12. COUNTY OR PARISH San Juan	
13. STATE NM		16. DATE T.D. REACHED 12/11/90		17. DATE COMPL. (Ready to prod.) 10/18/91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5648' GR	
15. DATE SPUDDED 12/8/90		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2700'		21. PLUG. BACK T.D., MD & TVD 2661'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2370' - 2506'						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray CCL, CBL, GR, VDL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		28# J55		252'		12 1/4"	
4 1/2"		11.6# Kff		2700'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2544'					
31. PERFORATION RECORD (Interval, size and number)							
2494'-2506', 2442'-2448', 2392'-2412', 2472'-2482', 2424'-2436', 2370'-2382' for a total of 288 0.5" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2370'-2506'				585 BBLs fluid			
				12,960# 40/70			
				102,265# 12/20			
33.* PRODUCTION							
DATE FIRST PRODUCTION * 1-7-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) S. I	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
		24		1/4		→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
285		285		→		GAS—MCF. 83	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) * Capable of commercial sales - will submit IP when tested.							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Patricia A. Sills		TITLE Agent		DATE 11/13/91		FARMINGTON RESOURCE AREA	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
FRUITLAND	2280'	2562'				
PICTURED CLIFFS	2562'	TD				