

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

SF 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Richmond Petroleum Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 2039, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1000' FSL, 1370' EEL (SESW)

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5809' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 30-9-27

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27-30N-9W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 12:00 P.M. 12/10/90. Drilled 12 1/4" hole to 250' KB. Ran 6 jts of 8 5/8", 28#, J-55, 8rd, ST&C casing. Cemented with 380 sx (448 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Circulated 13 bbls of cement to surface. Casing set at 250' KB. Shut in and WOC for 12 hours.

Pressure tested BOPs and surface casing to 1000 psi for 30 min. Drilled 7 7/8" hole to 2700' KB. Ran 68 jts. of 4 1/2", 11.6#, J-55, 8rd, LT&C casing. Cemented casing with 200 sx (774 cf) of Class B cement containing 3% Sodium Metasilicate and 1/4 #/sk cellophane flakes. Tailed in with 150 sx (177 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Displaced with 4] BW. Did not circulate cement to surface. Ran temperature survey: cement top at 422' KB. Casing landed at 2702' KB.

RECEIVED
MAR 23 1991
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Dana Delventhal

TITLE Petroleum Engineer

DATE 1/16/91

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAR 13 1991

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY MT