

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. UNIT AGREEMENT NAME -			
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other ☐				8. FARM OR LEASE NAME Federal 30-9-27			
3. NAME OF OPERATOR SG Interests I, Ltd.				9. WELL NO. 12			
4. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000' FSL & 1370' FWL At top prod. interval reported below 1000' FSL & 1370' FWL At total depth 1000' FSL & 1370' FWL				11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Section 27, T30N, R9W			
14. PERMIT NO. API 30-045-28148				18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 5809' GL			
16. DATE T.D. REACHED 12-15-90				19. ELEV. CASINGHEAD 5809'			
20. TOTAL DEPTH, MD & TVD 2702'				22. IF MULTIPLE COMPL., HOW MANY* -			
21. PLUG BACK T.D., MD & TVD 2629'				23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS -			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2298'-2444' Fruitland Coal				25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL-GR-VDL-CBL				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		28#		250'		12 1/4"	
4 1/2"		11.6#		2702'		7 7/8"	
						380 SX Class B w/2% CaCl	
						200 sx Class B w/2% Sodium Metasilicate + 150 sx Class B w/2% CaCl	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2441'		-			
31. PERFORATION RECORD (Interval, size and number)							
2298'-2306'		0.43"		4 JSPF			
2312'-2325'		0.43"		4 JSPF			
2367'-2380'		0.43"		4 JSPF			
2384'-2388'		0.43"		4 JSPF			
2406'-2410'		0.43"		4 JSPF			
2421'-2426'		0.43"		4 JSPF			
2431'-2444'		0.43"		4 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2298'-2444'				3213 Bbls Slick H2O			
				15000# 40/70 Mesh Sand			
				58000# 20/40 Mesh Sand			
33. PRODUCTION RECORD							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		FEB 2 1992					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
*							
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
						FARMINGTON RESOURCE AREA	
						GAS—MCF. 243 WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
* Well capable of commercial production - Will submit IP when tested.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
C-102 Plat, Cementing Reports, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Gamin A. Baze		TITLE		Agent (915) 694-6107	
						DATE 2/17/92	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS:		
FORMATION	TOP	BOTTOM	NAME	HEAD	DEPTH
Fruitland	2252'	2490'			
Pictured Cliffs	2490'	TD			