1- orm 3160-3 (November 1983) (lonnerly 9-331C)

SUBMIT IN TRIPLICATE*

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other Instructions on Budget Bureau No. 1004-0136 Expires August 31, 1985 reverse side)

	DEI MICHINEM	I OF THE H	ALEKIOK					
	BUREAU OF	I AND MANAG	EMENT			5. LEARS DESIGNATION AND BESIAL NO.		
BUREAU OF LAND MANAGEMENT						SF-080876		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME		
The state of the s								
DR	KILL 🔀	DEEPEN [-]	PLUG BA	CK []	7. UNIT AGREEMENT NAME		
b. TTPE OF WELL	JAR [. 200 6/4				
WELL	VELL X OTHER	Coal Seam	SINGLE ZONE	MULTI	PLM [7	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR		Jour Deam	JONE R	J ZONE				
Amoco Produc	tion Company	Renord			*	Trigg.Fed. Gas Com "		
J. ADDRESS OF OPERATOR	vest company	ATTN: J	. L. Hampt	on		O. WELL NO.		
P. O. Box RD	O Donuer G					#1		
4. LOCATION OF WELL (I	O Denver, Co Report location clearly and	lorado 8	0201			10. FIRLD AND POOL, OR WILDCAT		
224	0' FSL, 865	1		irements.*)		Basin Fruitland Coal Ga		
At proposed prod. zoi	10 LOT' 202	. EMT' NM	/SW			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
are programed prod. 201						17		
14. DISTANCE IN MILES	Same					Sec. 25, T31N R9W		
22	Vai la	A I				12. COUNTY OR PARISH 13. STATE		
10. DISTANCE FROM PROP	Trucks - 7	124CC, M	\mathcal{M}					
PROPERTY OF TEARES	T		16. NO. OF ACRE	S IN LEASE	17. NO. C	San Juan NM		
I WIND TO BELLEVIA	o tinit line to	365'	157	4.8	TOT	IIS WELI,		
TO NEAREST WELL O	ORED LOCATION .		10. PROPOSED D		- 20	acres W/2 3/7.48		
	IS LEADE, FT.				· ·	RY OR CABLE TOOLS		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	his action is subj	ect to technic	i port	Rotar	-		
5	aagi GR 🛂	OCRURIE LEVIEW	CUISUANT to A'	2 CED 2466 6	1	22. AFFROX, DATE WORK WILL, START		
23.						AS ERONS SUPERINITED		
		ROPUSED CASING	AND CEMEN	TING PROGRA	AM SUBJECT	I TO COMPLIANCE WITH ATTACHED		
SIZE OF HOLE	BIZE OF CARING	WEIGHT PER FO	TT SETT	ING DEPTH	T "GENT	AL RECHIPEMENTS WITH ATTACHED		
12_1/4"	8_5/8"	24#				GENERAL RODAU INTERNATIONAL PROPERTY		
7.7/8"	5_1/2"	17#		3	-250_{-6}	f (cement to surface)		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(TD)	-044c	f (cement to surface)		
T31N-R9W: Sec. 25: Lo	PROFORED PROGRAM: If pittl or deepen directional. J.L. Hampton	roposal is to deeper	R A OIL	GE1 UG21 199 CON. L DIST ?	O O O O O O O O O O O O O O O O O O O	ctive some and proposed new productive and true vertical depths. Give blowout DATE 7/23/90		
	aa mick							
PERMIT NO.			_ APPROVAL I	PATE				
APPROVED ***								
APPROVED BYCONDITIONS OF APPROVA	L IF ANY	TITLE		-				
* ** ** ** *** *** *** *** *** *** ***	MAR WAT!					DATE		
. JK _			NMOCD			FIL DIM		

*See Instructions: On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fundulent statements or representations as to any matter within its jurisdiction. Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT I</u>
P.O. Box 1980, Hobbs, **NM** 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT [] P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease		····		
AMOCO PRODUCTION COMPANY			1	GG FEDE	ERAL GAS	CDM /C/	Well No. # 1
Unit Letter	Section	Township	Range			County	1
L	25	31 NORTH		9 WEST			SAN JUAN
Actual Footage Loc	ation of Well:				N	MPM L	
2240	feet from the	SOUTH	line and	8	365 feat	from the WE	ST line
Ground level Elev.		ng Formation	Pool				Dedicated Acreage:
5998	Truit		Bas		it and C	cal 645	W/2 317.48
1. Outlin	e the acreage dedicate	ed to the subject well by	colored pencil or hach	ure marks on t	he plat below.		
2. If mor	re than one lease is de	dicated to the well, outlin	e each and identify th	e ownership th	ereof (both as to w	vorking interest and	royalty).
3. If mor	e than one lease of di	fferent ownership is dedi	cated to the well, have	the interest of	all owners been or	onsolidated by comr	nunitization.
unitiza	tion, force-pooling, et	c.7				•	•
If answer		J No If answer is and tract descriptions:	is "yes" type of conso	lidation	A (Ilea myarra si	de of	
this form	if neccessary.						
No allow or until a	able will be assigned non-standard unit, eli	to the well until all inter- minating such interest, h	sts have been consoli as been approved by t	dated (by comr he Division.	nunitization, unitiz	ation, forced-poolin	g, or otherwise)
A STATE OF THE STA				•		OPERAT	OR CERTIFICATION
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<i>865-</i> -©)·			İ	İ		s ploned from field noies o
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				- 		Date Surveyed Jur	ne 23, 1990
.	i			i		Signature & Seal	
<i>[5]</i>				i		Professional Sur	letter D. VAN
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			2000 1300	4000	J.V. U	1	- 01010

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program
SURFACE CA 250' 8	SING -5/8"	24#	K55 ST&C	250 cf Class B, 2% CaCl ₂ 15.6 ppg
3015 ¹⁵ .		ING 17#	K55 ST&C	844 cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl ₂ 15.6 ppg

The above casing design is based upon a 11.0 #/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

