Submit 3 Copies To Appropriate	State of New Mexic Energy, Minerals and Natural Reso	co ources Department	Form C-103 Revised 1-1-89	
District Office		/	•	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 2088	/	WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87	7504-2088	5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.	
	ICES AND REPORTS ON WELL	<u>s</u>		
( DO NOT USE THIS FORM FOR PRO	DPOSALS TO DRILL OR TO DEEPEN O RVOIFI. USE "APPLICATION FOR PERM I-101) FOR SUCH PROPOSALS.)	H PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil GAS WELL X	OTHER		Santa Rosa Com. 33	
2. Name of Operator			8. Well No.	
Robert L. Bayless			2	
3. Address of Operator			9. Pool name or Wildcat	
P.O. Box 168, Farmin	ngton, NM 87499		Basin Fruitland Coal	
4 Well Location			I inc	
Unit Letter N : 860 Feet From The South Line and 1785 Feet From The West Line				
			- C	
Section 33	Township 30N Ran	ige 9W	NMPM San Juan County	
10. Elevation (Show whether Dr., RAB, RI, UR, EL.)				
5689' GL; 3699' RKB VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF IN	ITENTION TO:	SU	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	NG OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND	<b>~</b>	
OTHER:		OTHER: Spud	well, cement longstring	
12. Describe Proposed or Completed Opwork) SEE RULE 1103.	erations (Clearly state all pertinent details, as	nd give pertinent dates, inc	luding estimated date of starting any proposed	
WORK) SEE ROLL 1105.				
See attached daily	report.			
			M B B B B B B B B B B B B B B B B B B B	
			IN EGEIVE TO	
			RECEIVED FEB27 1991	
			FFOOM IV	
			1991	
			OIL CON DI	
			OIL CON. DIV	
			DIST. 3	

Thereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Petroleum Engineer DATE 02/26/91

TOTE OF PRINT NAME: Tom McCarthy

(Thus space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

FEB 27 199

CONDITIONS OF APPROVAL, IF ANY

WALL TO STATE OF STREET

## ROBERT L. BAYLESS

P O BOX 16B FARMINGTON NM B7499

FAX NO (505) 326-6911 OFFICE NO (505) 326-2659

SANTA ROSA COM 33 #2
Sec. 33-T30N-R9W
860' FSL & 1785' FWL
San Juan County, NM

- 12/31/90 Move in and rig up L.C. Jones Spud 12 1/4" surface hole at 2:30 p.m., 12/30/90. Drill 20' of 12 1/4" hole. SDFN.
- 01/01/91 Report for 12/31/90: WD water and mud 4 1/2 hrs. Drill 10' to 30'.
- 01/02/91 Report for 1/1/91: Drill to 123'. LDDP. Pick up 2 jts. 8 5/8" casing.
- 01/03/91 Report for 1/2/91. Finish running 8 5/8" used surface casing run 3 jts., 122.35' and set at 122.35'. (Measurements from G.L.) 2 centralizers at 41' and 82'. Cement with 12' landing joint as follows: Pump 10 bbl 2% CaCl water. Pump 105 sx Class B cement with 2% CaCl. (124 cu. ft.) Pumped at 4 BPM and 100 PSI. Displace to 91' with 6.6 Bbls water, (includes 12' landing joing displacement). Pumped displacement at 4.5 BPM and 200 PSI. Circ. good cement. Plug down at 12:15 p.m., 1/2/91. Wait on cement hours. Start rigging down L.C. Jones.
- 01/12/91 Started drilling at 7 p.m. Drill from 70', dr

01/13/91 Water flow in at Ojo Alamo at 1200'. Pick up gas at 1350'.

01/14/91 Run 4 1/2" 10.5 # new J-55 Maverick casing to 2390' KB as follows:

KB	10'	
57 jts.	2336.001	
Float	1.20'	
Shoe jt.	41.78	
Guide shoe	85 <u>'</u>	
	2389.83	

Cement well as follows: Pump 10 BW spacer. Pump 25 sx Class B. Pump 250 sx Class B with 2% econolite. Pump 350 sx Class B 50/50 Poz, 2% gel, 10% salt. Displace with 38 BW and bumped plug. Float held. Good circulation throughout job. Circ. 8 bbl. good cement. Set slips. Plug down 10:20 p.m.

Centralizers at 2368, 2304, 2261, 2219, 2176, 2135, 2092, 2090, 1262, 1220, 1178'.