

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-8355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Santa Rosa Com 33

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 33, T30N, R9W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

2. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
REVE. ☐

Other

3. NAME OF OPERATOR

SG Interests I, Ltd.

4. ADDRESS OF OPERATOR

P. O. Box 421, Blanco, NM 87412-0421

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 860' FSL & 1785' FWL

At top prod. interval reported below 860' FSL & 1785' FWL

At total depth 860' FSL & 1785' FWL

14. PERMIT NO. API

DATE ISSUED

30-045-28161

15. DATE SPEDDED

12-30-90

16. DATE T.D. REACHED

1-14-91

17. DATE COMPL. (Ready to prod.)

2-24-92

18. ELEVATIONS (DF, RKB, BT, GR, ETC.)*

5689' GL, 5699' RKB

19. ELEV. CASINGHEAD

5689'

20. TOTAL DEPTH, MD & TVD

2390'

21. PLUG BACK T.D., MD & TVD

2346'

22. IF MULTIPLE COMPL.

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2129'-2300' Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-GR-CAL-Micro-CBL

27. WAS WELL CORED

No

28. CASING RECORD (All strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	122.35'	12 1/4"	105 sx Class B w/2% CaCl	
4 1/2"	10.5#	2389.83'	7 7/8"	25 sx Class B + 250 sx Class B w/2% Econolite + 350 sx 50/50 Poz Mix w/2% Gel & 10% Salt	8 Bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2279'	-

30. PERFORATION RECORD (Interval, size and number)

2125'-2129'	0.43"	4 JSPF
2192'-2202'	0.43"	4 JSPF
2228'-2232'	0.43"	4 JSPF
2255'-2260'	0.43"	4 JSPF
2276'-2278'	0.43"	4 JSPF
2284'-2300'	0.43"	4 JSPF

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2125'-2300'	3979 Bbls Slick H2O
	16700# 40/70 Mesh Sand
	150470# 20/40/ Mesh Sand

32.*

PRODUCTION METHOD (Flowing, gas lift, or other) and type of pump)

DATE FIRST PRODUCTION

WELL STATUS (Producing or shut-in)

SI - NO IP & Approval

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BSL.

WATER—BSL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

* Well capable of commercial production - will submit IP when tested.

35. LIST OF ATTACHMENTS

C-102 Plat, Cementing Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cassidy, A. Bay

TITLE Agent (915) 694-6107

DATE 2-27-92

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 85.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2098'	2350'				
Pictured Cliffs	2350'	TD				