Ferm 3160-5 (November 1983) (Formerly 9-331)

REPAIR WELL

(Other)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other in

SUBMIT IN TRIPLICATE. instructions on

Form approved. Budget Bureau No. 1004-0.35 Expires August 31, 1985

•••		DESIGNATION	440	3-51-
	SF	078139		

CHANGE PLANS

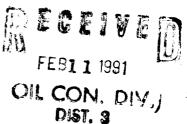
				
NOV NICTICES	ANID	DEDODTO	ONL	A/ET &

SUNDRY NOTICES AND REP (Do not use this form for proposals to drill or to deep Use "APPLICATION FOR PERMIT—		6. IF INDIAN, ALLOTTEI	OR TRIBE NAME
OIL GAS X OTHER	91.0110	7. UNIT AGRESMENT NA	71.5
Richmond Petroleum Inc.	070 Ly 34 54 5 1019 11.	8. FARM OR LEASE NAME Federal 30	
P.O. Drawer 2039, Farmington, NM	87499	9. WHLL NO.	· · · · · · · · · · · · · · · · · · ·
4. LOCATION OF WELL (Report location clearly and in accordan See also apace 17 below.) At surface 1120' FNL, 1980' FEL		Basin Frui 11. SEC., T., E., M., OE I 8URVEY OR AREA 35-30N-9W	tland Coal
14. PERMIT NO. 15. ELEVATIONS (Sho	w whether DF, RT. GR, etc.)	12. COUNTY OF PARISE San Juan	13. STATE NM
16. Check Appropriate Box To	Indicate Nature of Notice, Report, or	Other Data	
NOTICE OF INTENTION TO:	QUENT EMPORT OF:		
FRACTURE TREAT SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING C	ASING

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud well at 4:30 p.m. 11/15/90.Drilled 12 1/4" hole to 259' KB. Ran 6 jts of 8 5/8", 28#, J-55, 8rd, ST&C surface casing. Cemented casing with 250 sx (295 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Circulated 14 bbls of cement to surface. Casing set at 251' KB. Shut in casing and WOC for 12 hours.

Pressure tested BOPs and surface casing to 1000 psi for 30 min. Drilled 7 7/8" hole to 2600' KB. Ran 69 jts, 4 1/2", 11.6#, K-55, 8rd, LT&C casing. Cemented casing with 225 sx (871 cf) of Class G cement containing 3% Sodium Metasilicate and 1/4 #/sk cellophane flakes. Tailed in with 150 sx (177 cf) of Class G cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Displaced with 40 BW. Circulated 20 bbls cement to surface. Casing landed at 2600' KB.



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SIGNED SIGNED SIGNED	TITLE _	Petroleum Engineer	01/04/91 DATE	
(This space for Federal or State office use)		·	ACCEPTED FOR RECORD	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		FEB 0 5 1991	
	_		FARMINGTON RESCURAGE AREA	
*Se	e Instructi	ions on Reverse Side	RY /	