

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF078139																						
2. NAME OF OPERATOR SG Interests I, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -																						
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421		7. UNIT AGREEMENT NAME -																						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FNL & 1980' FEL At top prod. interval reported below 1120' FNL & 1980' FEL At total depth 1120' FNL & 1980' FEL		8. FARM OR LEASE NAME Federal 30-9-35																						
14. PERMIT NO. API 30-045-28171		9. WELL NO. 1																						
DATE ISSUED -		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																						
15. DATE SPUDDED 11-15-90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 35, T30N, R9W																						
16. DATE T.D. REACHED 12-23-90		12. COUNTY OR PARISH San Juan																						
17. DATE COMPL. (Ready to prod.) 2-18-92		13. STATE NM																						
18. ELEVATIONS (OF, REB, RT, OR, ETC.)* 5702' GL		14. ELEV. CASINGHEAD 5702'																						
19. TOTAL DEPTH, MD & TVD 2600'		20. PLUG, BACK T.D., MD & TVD 2563'																						
21. IF MULTIPLE COMPL., HOW MANY* -		22. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS -																						
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2218'-2341' Fruitland Coal		24. WAS DIRECTIONAL SURVEY MADE Yes																						
25. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR-CAL-Micro-CBL		26. WAS WELL CORED No																						
27. CASING RECORD (Report all strings set in well)																								
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) * Well capable of commercial production - will submit IP when tested.																								
35. LIST OF ATTACHMENTS C-102 Plat, Deviation Survey, Cementing Report																								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																								
SIGNED <u>Garry A. Baze</u> TITLE <u>Agent</u> (915) 694-6107 DATE <u>2/27/92</u>																								

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2089'	2400'	Sands, Coals, & Shales			
Pictured Cliffs	2400'	TD	Sandstone & Siltstone			