Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Azzec, NM 87410				LE AND AUTHORIZ AND NATURAL GA						
Operator MESA OPERATING LIN						Well API No. 30-045-28177				
P.O. BOX 2009, AMA	ARILLO, TEXAS	5 7918	39							
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Change in Oil Casinghead Gas	Transport Dry Gas Condens		Other (Please explai	in)					
If change of operator give name and address of previous operator										
IL DESCRIPTION OF WELL A  Lease Name FC STATE COM				ng Formation tland Coal		f Lease Federal or Fee	1	ase No. 1303-10		
Location M	. 1140	Food Foo	- T. SO	uth Line and 1220	). Fac	et From The	west	Line		
Unit LetterM Section 36 Township	30N	Range	12W		San Juan	_		County		
III. DESIGNATION OF TRAN	SPORTER OF O	IL ANI	D NATUI	RAL GAS						
Name of Authorized Transporter of Oil	or Conde			Address (Give address to wh	uch approved	copy of this fo	rm is to be se	nt)		
lame of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TEXAS 79998				ni)		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually connected?	When					
If this production is commingled with that f  IV. COMPLETION DATA	from any other lease or	r pool, giv	e comming!	ing order number:	<u></u>					
	Oil We	ıı   C	as Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion  Date Spudded	Date Compl. Ready		X	Total Depth 2130'		P.B.T.D.	2074'	<u>l .</u> .		
10/09/90 Elevations (DF, RKB, RT, GR, etc.)	10/09/90 10/30/90  abons (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
5819 GR	Fruitland Coal			1736'		1998 ' Depth Casing Shoe				
1736'-1983'	<del> </del>		VG 4370	CTL CENTERIC RECOR	<u></u>		- -			
HOLE SIZE	TUBING. CASING AND CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"			224'		150 sx Standard				
7 7/8"	5 1/2"			2130'		525 sx				
V. TEST DATA AND REQUES	2 3/8"	VARI.E.		1998'			·			
OIL WELL (Test must be after r	recovery of total volum	e of load	oil and must	be equal to or exceed top all	owable for thi	s depth or be	for full 24 hou	σs.)		
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pr	ump, gas lýt, e	uc.)	# 10 <b>10</b> - 20			
Length of Test	Tubing Pressure			Casing Pressure	D) K	moke size	W.C.			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	II U	DEC 3 1990				
GAS WELL		-			OIL	CON	DIV.	ł		
Actual Prod. Test - MCF/D 78	Length of Test	<u></u>		Bbls. Condensate/MMCF		CDIST.	3ndensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in) 440		Choke Size 1.500"				
Back Pressure VL OPERATOR CERTIFIC	O CATE OF COM	IPI IAI	NCE	<u> </u>						
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION DEC 0 3 1990						
is true and complete to the best of may knowledge and belief.				Date Approved						
Signature Carolyn L. McKee, Sr. Regulatory Analyst				By SUPERVISOR DISTRICT #3						
Printed Name Title 11/30/90 (806) 378-1000 Telephone No.				Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- THE TIME and VI for changes of operator, well name or number, transporter, or other such changes.