

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-045-28179
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B 10976

WELL COMPLETION OR RECOMPLETION RECORD		7. Lease Name or Unit Agreement Name	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		FC STATE COM	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. # 30	
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator P.O. BOX 2009, AMARILLO, TEXAS 79189			

4. Well Location			
Unit Letter	N	1170	Feet From The south Line and 1280 Feet From The west Line
Section	16	Township	30N Range 11W NMPM San Juan County
10. Date Spudded 10/12/90	11. Date T.D. Reached 10/14/90	12. Date Compl. (Ready to Prod.) 11/17/90	13. Elevations (DF& RKB, RT, GR, etc.) 5667' GR
14. Elev. Casinghead			
15. Total Depth 2180'	16. Plug Back T.D. 2124'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing interval(s), of this completion - Top, Bottom, Name Fruitland Coal 1756'-2046'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CBL-CCL			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	226'	12 1/4"	150 sx Class B	None
5 1/2"	17#	2180'	7 7/8"	300 65% B/35% Poz	None
				113 Class "B"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
	NA				2 3/8"	1754'
						PACKER SET
						NA

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2006'-2046'	4" csg gun 4 SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1756'-1894'		2006'-2046'	84000 x-link + 208000# sand
		1756'-1894'	89700 x-link + 221,000# sand

28. PRODUCTION							
Date First Production 11/17/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) SI-WOPL	
Date of Test 11/22/90	Hours Tested 24	Choke Size 1.5"	Prod'n For Test Period	Oil - Bbl. --	Gas - MCF 523	Water - Bbl. 80	Gas - Oil Ratio NA
Flow Tubing Press. 185	Casing Pressure 185	Calculated 24-Hour Rate	Oil - Bbl. --	Gas - MCF 523	Water - Bbl. 80	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By R. Bishop			
30. List Attachments Deviation Survey							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name Carolyn L. McKee		Title Sr. Regulatory Analyst		Date 11/30/90	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo 720'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland 1728'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2047'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology