Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088

WELL API NO. 30-045-28179

P.O. Drawer	DD,	Artosia,	NM	<b>882</b> 10

Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease

STATE X FEE ...

DISTRICT III	STATE A FEE			
1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B 10976			
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name  FC STATE COM			
1. Type of Well: OR. GAS WELL COTHER	PO STATE COM			
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP	8. Well No. # 30			
3. Address of Operator P.O. BOX 2009, AMARILLO, TEXAS 79189	9. Pool name or Wildcat Basin Fruitland Coal			
4. Well Location  Unit Letter N : 1170 Feet From The South Line and	1280 West Line			
Section 16 Township 30N Range 11W	NMPM San Juan County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5667 ' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DI	RILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST	CASING TEST AND CEMENT JOB			
OTHER: OTHER: SPUD.	OTHER: SPUD/SURFACE CSG/TD/PROD CASING			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1103.	es, including estimated date of starting any proposed			
The above referenced well spud @ 1100 hrs on 10/13 drilled to 230' and RU and ran 8 5/8" 24# WC-50 S				

The above referenced well spud @ 1100 hrs on 10/12/90 by Four Gorners Rig # 6; drilled to 230' and RU and ran 8 5/8" 24# WC-50 ST&C casing, set @ 226'; cemented with 150 sx Class "B"; circulated good cement to surface; pressure tested casing to 1500 psi, OK. Drilled to TD of 2180' @ 0045 hrs on 10/14/90; RU and ran 5 1/2" 17# I-70 LT&C casing, set @ 2180'; cemented with 300 sx 65% Class "B"/35% Poz/6% gel, tailed in with 113 sx Class "B"; circulated good cement to surface. WOCU. Will pressure test casing when RU to complete.

xc: MMOCD-A (0+6), WF, Reg, Land, Expl., Drlg.	CON. DIV.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE ST. Regulatory Analyst	DIST. 3
TYPE OR PRINT NAME Carolyn L. McKee (806)	TELEPHONE NO. 378-1000

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

\_\_SUPERVISOR DISTRICY # 3

DEC 0 7 1990