

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUBMIT IN TRIPLICATE		7. IF UNIT OR CO. AGREEMENT DESIGNATION
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		FC State Com
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. FC State Com 30
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197		9. API WELL NO. 30-045-28179
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1170' FSL & 1280' FWL, UNIT LETTER "N", Sec. 16, T30N-R11W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Fruitland Coal
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE San Juan County, NM
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Clean Out &amp; Change Tubing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
<p><b>8/1/00</b> MIRU Key Energy rig #33. Check psi on well 210# on csg and 210# on tbg. Blow well down ND wellhead NU BOP's tag for fill and TOOH w/ 62 joints 2-3/8" J55 EUE 8rd tbg, SN, 2' perf sub and 1 joint 2-3/8" tbg under sub. Tagged filled @ 2108' bottom perf @ 2046, 62' of rat hole. Note: tbg had heavy scale and holes in last 23 joints.</p> <p><b>8/2/00</b> Check psi on well 270# on csg, blow down to pit. TIH w/ 61 joints 2-3/8" J55 EUE 8rd tbg, SN and mule shoe. ND BOP's NU wellhead. Landed tbg @ 1992'. Started swabbing. Made 1 run and started flowing. Total fluid Rev. 45 bbls. (Note: replaced 23 joints of tbg).</p>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8-11-00</u> (This space for Federal or State office use)		
APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

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