Form 3160-5 (June 1990)

> 1. Type of Well Oil Well

2. Name of Operator

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-081089 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposais to drill or to deepen or reentry to a different reservoir. ₩: /₁ ? Use "APPLICATION FOR PERMIT-" for such proposals 7 If This or CA Agreement Designation SUBMIT IN TRIPLICATE

	The second secon						
	San	Juan	32-8	Unit			
8. Well Name and No.							
-		237					

Phillips Petroleum Company 3. Address and Telephone No.

X Gas Well

(505) 599-3412 300 W. Arrington, Suite 200, Farmington, NM 87401

30-045-28209 10. Field and Pool, or Exploratory Area Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1790' FNL & 1093' FEL Unit X, Sec. 23, 131 N, R 8 W

San Juan, NM

11. County or Parish, State

9. API Well No.

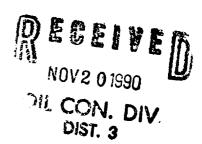
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	ALICAY ADDOODRIATE	HOXISI IU INDIUMIE NA	HUNE OF HUHUE, HE	1 Offi, Off Officer
12	CHECK APPROXIMATE	BOX(s) TO INDICATE NA		
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TYPE OF ACTION		
Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other 5-1/2", 2-7/8"	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Nose: Report results of multiple completion on W. Completion or Recompletion Report and Log form	
	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, embe Proposed or Completed Operations (Creaty state on perturbat security, stat give perturbat cases, including estimate, give subsurface locations and measured and true vertical depths for all markers and zones perturbat to this work.)*

10-17-90

Drake #26 ran 5-1/2", 23#, P110, LT&C casing set @ 3359'. Top of liner @ 3014'. RU Basin Perforating and ran GR/CCL. Perf'd w/4 spf (.75" diam.) from 3114'-3358'. Total 408 shots. RD Basin Perforating and ran 2-7/8", 6.5#, J-55, 8RD, EUE tubing w/Exp. Ck @ 3320'. Installed meter valve & pressure tested to 2500 psi - okay. RD & released rig @ 12:00 AM.



14. I hereby certify that the footgoing is true and correct	Tide	Drilling Supervisor
(This space for Federal or State office use)	Title	NO¥ 1.5 1990
Approved by		FARMINGTON RESOURCE AREA
		A S. C. S. C. S. C. S. C. S.

Tide 18 U.S.C. Section 1001, makes it a crime for my person knowingly and willfully to make to any department or agency of the United States any Salsor Sec