

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMV. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Co.

3. ADDRESS OF OPERATOR

300 W. Georgetown, Suite 200, Fort St. N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit #, 1790' FNL & 1093' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

30-045-28209

9-4-90

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

9-23-90

10-8-90

Perf'd 10-17-90

6482' GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3360

3358

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

3114' - 3358' Fruitland

NOV 20 1990

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

OIL CON. DIV

27. WAS WELL CORED

NO

28. CASING RECORD (Report logs set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	279'	12-1/4"	250 SX C1 G-Circ. 172 SX	
7"	23#, J-55	3107'	8-3/4"	500 SX 65/35 Poz, 150 SX C1 G	
				Circ. 170 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3014'	3359'	None	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3320'	None

31. PERFORATION RECORD (Interval, size and number)

4 spf (.75" diam.)
3332'-3358'; 3284'-3310'; 3240'-3254';
3216'-3224'; 3206'-3212'; 3182'-3188';
3130'-3136'; 3114'-3124'
Total 408 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKED SIZE
10-15-90	1	2"
PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
		3601
WATER—BSL.	GAS—OIL RATIO	
20		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 300	SI 975	
OIL—BSL.	GAS—MCF.	WATER—BSL.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST PERFORMED BY
Gene Jayne
FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.A. Allred

TITLE

Drilling Supervisor

DATE

10-25-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Alamo	2220'	2334'	Sandstone			
Cliff	2334'	2972'	Sandstone & Shale			
Cliff	2972'	3127'	Sandstone & Shale & Coal			
Cliff	3127'	3366'	Shale & Coal			
Cliff	3375'		Sandstone			