DEPARTMENT OF THE INTENIOR BUREAU OF LAND MANAGEMENT SUNDEY NOTICES AND REPORTS ON WELLS DOUBLES OF JUNE 1990, NOTICES AND REPORTS ON WELLS Line Department of indicosals to drill or to deepen or recently to a different reservoir. Use "APRIL CATION FOR PERMIT—" for such proposals Type of Well Once 1. Type of Well Once 2. Name of Operator Phillips Petroleum Company 3. Address and Flygore No. 6525 Highway 64. Nell 3004. Farmington, NM 8/401 505-599-3454 1. Type of Well 2. Name of Operator Phillips Petroleum Company 3. Address and Flygore No. 6525 Highway 64. Nell 3004. Farmington, NM 8/401 505-599-3454 1. Type of Well 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type of SuBMISSION Antiring Cinity Notice of Intent Subscience Report Plant Abandonment Notice A 5-1/2" uncommended Trace was arrund druling completion operations. Plants are to pull the tubing and liner. cleanout to TD, recarring and survival depths for all meters and some perturber to the work; Planting and Trace. A 5-1/2" uncommended Trace was arrund druling completion operations. Plants are to pull the tubing and Inter-cleanout to TD, recarring and Interval, possibly run a new 5-1/2" 11/2" liner. perforate. land tubing and return to production. A brief description of the work planted is as follows: MIRU. Install BPV 8 ND MH. NU 8 test 80P. Retrieve 8PV. NO BOP 8 test tree. Retrieve 8PV and return well to production. A 25' X 60' Tined (3 sided fenced) pit will be utilized during workover. MARY 2 7 1939 OULL GOING DIVIS 11 ports. Substitute 1 1 ports. 1 ports. 1 ports. 1 possibly run a new 5-1/2" 11 ports. 1 ports. 2 ports. 3 ports. 2 ports. 3 por	· Oim 5100 5	TED STATES	FORM APPROVED Budget Bureau No. 1004-0135	
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2. Nume of Operator Phillips Petroleum Company 3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 3. Address and Telephone Report Unit G, 1790' FNL & 1093' FEL Section 23, T31N, RSW 12. CHECK APPROPPIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPPIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Proposed or Completed Operations (Clearly state all pertnessed details, and gave pertnent dates, inclining estimated date of starting any proposed work. If well is directionally drilled green indicates locations and measured and true vertical depths for all markers and zonety pertnent to this work. 13 A 5-1/2" uncommented liner was run druing completion operations. Plans are to pull the tubing and liner, clearout to TD, recavitate the coal interval, possibly run a new 5-1/2" liner, perforate, land tubing and return to production. A brief description of the work planned is as follows: MIRU. Install BPV & ND MH. NU & test BDP. Retrieve BPV. POOH w/tubing, Pull 5-1/2" liner. RIH W/bit on 2-178" DP and cleanout to TD. Pe accavitate coal interval. POOH. A 25' X 60' lined (3 sided fenced) pit will be utilized during workover. 14. I hardward years of passed for sides of the coal interval. POOH w/tubing. Pull 5-1/2" liner. RIH W/bit on 2-178" DP and cleanout to TD. Pecavitate coal interval. POOH. A 25' X 60' lined (3 sided fenced) pit will be utilized during workover. 14. I hardward years of passed for bederial of passed for fire uso. Non-Recise Proposed work of starting any proposed work. If well is directionally drilled green and packer. Set liner on bottom. Set hanger and packer. If required, RU wireline and perforate the liner. RIH with tubing and land. Set BPV. ND BOP & test tree. Retrieve BPV. POOH w/tubing. 14. I hardward years of passed for bederial years of the passed				
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Notice of Intent	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA	
Subsequent Report	TYPE OF SUBMISSION	TYPE OF ACTION		
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