Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	71240	TO TRAI	NSP	ORT OIL	AND NAT	URAL G	AS		つくけん	
Operator	Well AP! No.									
Union Texas Petroleum Corporation 30-045-2810										
Address P.O. Box 2120, Houston	n Teva	s 77'	252_	2120						
Reason(s) for Filing (Check proper box)	ii, iena	- 112			Other	(Please expl	ain)			
New Well		Change in	Transp	orter of:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Recompletion	Oil Dry Gas 🖾									
Change in Operator	Casinghead	Gas 🗌	Conde	nsate	·					
If change of operator give name and address of previous operator										
• •	ANDIEA	CF								
II. DESCRIPTION OF WELL.	Well No. Pool Name, Includin				ng Formation K			ind of Lease Lease h		ease No.
Johnston Federal	2639 Basin Fruitland Coal						L	State, Federal or Fee SF-078439		
Location							<u> </u>			
Unit Letter K	1550		Feet F	rom The $\frac{Sc}{}$	uth Line	and1210	<u>) </u>	et From The	West	Line
7	2.137			011			Cam Tue			
Section / Township	31N		Range	9W	, NM	PM,	San Jua	ın	•	County
III DESIGNATION OF TRANS	SPORTFI	OF OT	T. AN	D NATTI	RAL GAS					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Company f well produces oil or liquids, Unit Sec. Twp. R					P.O. Box 4990, Farmington, NM 87499 Is gas actually connected? When?					
If well produces oil or liquids, give location of tanks.	Unuit !	3 0 0.	ı wp.	Rge.	No	COMMERCED!	Witen	•		,
If this production is commingled with that f	rom any othe	r lease or p	ool, gi	ve commingi	ing order numbe	r:			-	
IV. COMPLETION DATA										
Designate Type of Completion	· (20)	Oil Well		Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Pandy to		X	Total Depth			P.B.T.D.	l	
7/6/90	Date Compl. Ready to Prod. 5/10/91			3600'			3548'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
6647' GR Fruitland Coal					3439 '			3438 *		
Perforations					Depth Casing Shoe 3593 '					
3439' - 3452'		UDDIC 4	CASI	NC AND	CENCENTINI	C PECOP	<u> </u>	33	93	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
12 1/4"	9 5/8"				364			210		
8 3/4"	7"			359 Z'			450			
					3			•		
TI TOO DAMA AND DOOLING	T TOD A		Y		2	<u> 1542</u>	8			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					he sound to on a	read top all	owable for thi	e denth or he	for full 24 hou	re)
Date First New Oil Run To Tank	Date of Test		i ioda	ou and musi	Producing Met				704 JET 21 122	
Date In a New Oil Num to Tank Date of Test										
Length of Test	Tubing Pres	aure			Casing Pressure		jľ	Choke Size		
					W. Die		<u> </u>	Got- MCF		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.	· · · ·	JL0512	, capa- ivici		
C. C. WINI		···			i		June 2 20 4 2 20 5	100		
GAS WELL actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/Marie Gravity of Condensate					
580	Length of Test 24			Bois Concension March						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Back pr					850			3/4"		
VI. OPERATOR CERTIFICATE OF COMPLIANCE							IOED\	ATION	רואונים	NA I
I hereby certify that the rules and regulations of the Oil Conservation					∥ ∪	IL CON	NSEH V	AHON	DIVISIO	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							1	AUG 8	1991	
is true and comprise to the cest of my knowledge and center.					Date .	Approve	ed	100 0		
Mul Willette								· ~	1 /	
Signature					By S.A. Chang					
Ken White Reg. Permit Coordinator							SUPER	VISOR D	ISTRICT	# 3
Printed Name 7/2/91	713	968-4	Tille 474		Title_					
Date		Telep	shone l	No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.