Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I								
Operator Moridian Oil Inc				Well API No. 30-045-2810				
Meridian Oil Inc.				30-043-2010				
Address P.O. Box 4289, Farmington, New Mexico 87499								
Reason(s) for Filing (Check proper box)	8,			Other (Please e	xplain)			
New Well	Change in Tra	nsporter of:	Ш					
Recompletion	Ĭ <u></u>	Dry Gas	x					
Change in Operator	Casinghead Gas Condensate							
Change in Operator	Casingilous Gus		L	`			! ! !	
If change of operator give name								
and address of previous operator								
II. DESCRIPTION OF WEI	L AND LEASE							
Lease Name	Well No. Pool Name, Includ			Kind of Lease	1 F	Lease No.		
Johnston Federal	29 Basin Fruitlan	d Coal		State, Federa	u or ree	SF-078439		
Location Unit Letter K	1550 Feet From The	South	Line and	1210	Feet From The	West	Line	
Section 7		Range	9 W	,NMPM,		San Juan	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
Name of Authorized Transporter of Oil	or Condensate X Address (Give address to which approved copy of this form to be sent)						sent)	
Meridian Oil Inc.	LA816186			P.O. Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghea		x			h approved copy		sent)	
Meridian Oil Inc.	284 <u>9487</u>				gton, NM 87			
If well produces oil or	Unit Sec.	Twp.	Rge.	Is gas actually c	onnected?	When?		
liquids, give location of tanks.	!	; 	i 					
If this production is commingled with that from any other lease or pool, give commingling order number:								
IV. COMPLETION DATA	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back	· Same Res'v	Diff Res'v	
Designate Type of Completion - (X)					_ L	(-L	t L	
Date Spudded Date Compl. R	eady to Prod.	Total Depth			P.B.T.D.			
CD. J. J. C.			Top Oil/Gas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oir Ous	Top On Gas Lay				
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	E CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
			ļ 					
V. TEST DATA AND REQUEST FOR ALLOWABLE								
OIL WEL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)								
Date First New Oil Run 10 Tank	in to tank Date of test thousand it		200 (2.10 ···, p-1-14, B-1-1-1, ····)					
Length of Test	Tubing Pressure	Casing Pressure	e	Choke Size	D (3)	MAR11	1993	
		Water - Bbls.		.1	Gas - MCF			
Actual Prod. During Test	Prod. During Test Oil - Bbls. Water -				OIL CON			
DIST								
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condens	ate/MMCF		Gravity of Cond	ensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressur	e (Shut-in)		Choke Size			
	C. TR. OF COMPLIA	NCE	7					
VI. OPERATOR CERTIFICATE OF COMPLIANCE							ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the			OIL CONSERVATION DIVISION					
best of my knowledge and belief.			Data Am	MAR 1 1 1993 Date Approved				
\mathcal{N}_{\bullet}			Date App	By 3.1) Chang				
Alanon Melloru	1)		Ву	ス	(برند	Frank		
Signature Shannon McMorris	Production A	Assistant	,			-		
Printed Name	Title		Title	SU	PERVISOR	DISTHICT	¥3	
3/8/93	505-326-952	6	_					
Date	Telephone N	0.				********		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.